

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 401760354

Date Received: 09/27/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433 4. Contact Name: MEL LACKIE  
 2. Name of Operator: LARAMIE ENERGY LLC Phone: (303) 339-4400  
 3. Address: 1401 17TH STREET SUITE #1400 Fax: (303) 339-4399  
 City: DENVER State: CO Zip: 80202 Email: mlackie@laramie-energy.com

5. API Number 05-077-10538-00 6. County: MESA  
 7. Well Name: Gunderson Well Number: 0994-14-11E  
 8. Location: QtrQtr: NESW Section: 13 Township: 9S Range: 94W Meridian: 6  
 9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/28/2018 End Date: 09/06/2018 Date of First Production this formation: 08/29/2018

Perforations Top: 6602 Bottom: 8042 No. Holes: 168 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole:

60,000 BBLs SLICKWATER; NO PROPPANT

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 60000 Max pressure during treatment (psi): 6590

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.72

Total acid used in treatment (bbl): 0 Number of staged intervals: 6

Recycled water used in treatment (bbl): 48528 Flowback volume recovered (bbl): 26887

Fresh water used in treatment (bbl): 11472 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

Test Information:

Date: 09/25/2018 Hours: 1 Bbl oil: 0 Mcf Gas: 45 Bbl H2O: 6

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1074 Bbl H2O: 150 GOR: 0

Test Method: FLOWING Casing PSI: 1265 Tubing PSI: 812 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1097 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7695 Tbg setting date: 09/15/2018 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 9/27/2018 Email mlackie@laramie-energy.com  
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### Attachment List

<u>Att Doc Num</u>	<u>Name</u>
401760354	FORM 5A SUBMITTED
401769288	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passed Completion review.	02/17/2021
Permit	Form 5 RTD has estimated TPZ Corrected by operator	09/02/2020

Total: 2 comment(s)