



Daily Operations

Well Name: KANGA STATE D36-01JI

Daily Operations

Well Name	API	Job Type	Start Date	Summary
KANGA STATE D36-01JI	05-123-23692	PLUG AND ABANDON	6/21/2019	Moved pump and tank from Karch Blue 25-8 @ 2hr.had to wait for water truck to bottom out tanks. Tin Rose moved frac tank from Parker Blue 23-9 @ 1.5hr.had to wait for water truck. Atlas transfered 100 bbl and hauled 130 bbl for a total of 230 bbl to start the job. Rig will kill well Monday morning.
KANGA STATE D36-01JI	05-123-23692	PLUG AND ABANDON	6/24/2019	TUBING- 6:30 -7:00 SAFETY MEETING ,7:00 -8:00 SPOT RIG,8:00 -10:00RU RIG, WAIT ON SELECT TO RU HARD LINE, 10:00 -12:00 PT LINES SICP 480 PSI SITP 180 PSI BRADING HEAD 0 PSI, BLOW DOWN CSN & TBN, 12:00 -13:00 PUMP 50 BBLS WATER DOWN CSN & 30 BBLS DOWN TBN, 13:00 -14:00 ND WELL HEAD, NU BOP, PT BOP 2000 PSI F 15 MIN, 250 F 15 MIN, RU RIG FLOOR,14:00 -16:30 LD 217 JTS 2 3/8 4.7 J-55 TBN16:30 -17:00 ND BOP, NU FRAC VALVE,17:00 18:00 RD RIG & EQUIP, PREP TO ROAD RIG18:00 -18:30 TRAVEL TO YARD
KANGA STATE D36-01JI	05-123-23692	PLUG AND ABANDON	6/25/2019	WIRELINE- Arrived on Location @ 8:00. Held Safety meeting at entrance before entering onto location. Well had 0 psi on it when first pulled onto location. RIH with a 3.625 OD gauge Ring down to a depth of 6815'. POOH & Rigged up 4.5 OD 10k Alpha CIBP. RIH down to 6790' and set Plug @ 6790'. POOH and Load Cement Bailer with 2 Sasks of Cement, RIH with Cement Bailer to 6790' and dump Cement Bailer. POOH & Rigged up 4.5 OD 10k Alpha CIBP. RIH down to 6500' and set Plug @ 6500'. POOH and Load Cement Bailer with 2 Sasks of Cement, RIH with Cement Bailer to 6500' and dump Cement Bailer. POOH and filled Well with FW to pressure test CIBP. Tested to 1k and held solid for 15 mins. Rigged up 3 1/8" 2x1' 6SPF Squeeze Guns. RIH down to a depth of 2495'. Shot first gun @ 2495' & then shot the second gun @ 2195'. Had to move both guns up 5' due to collars located at proposed depth. POOH and rigged up a 4.5 OD " Screaming Bull CICR. RIH and set the CICR @ 2400'. POOH & Rig down WL & secure & shut in Well.
KANGA STATE D36-01JI	05-123-23692	PLUG AND ABANDON	6/28/2019	COIL TUBING- HELD SAFETY MEETINNG W/ ALL VENDORS. RI HALLIBURTON & ND CT LUBRICATOR W/ 4.5" SCREAMING BULL STINGER W/ 3.65 OD GAUGE RING & 4' 2 3/8 SUB W/ KLX 3.60 OD CENTRALIZER, PSI TEST SURFACE LINES TO 3000 K, GOOD TEST, RI 4.5" CSG W/ 1 1/2" CT & BHA, RIH TO 2390' THEN PUMP FW @ .5 BPM & 300 PSI, HAD GOOD PSI SPIKE AT 2400'. SET 4K OVER CT WEIGHT AND STABBED INTO RETAINER. PUMP 10 BBLS MF AND 5 BBL FW SPACER, PUMP 73 SKS (18 BBLS) PLUGCEM @ 14.5# 1.39 FT3/SK, 6.77 GAL/SK, THROUGH CICR, PERFS @2500' TO 2200' & SD. POOH TO 2395' TO STING OUT OF CICR & PUMP, 13 SKS (3 BBLS) PLUGCEM @ 14.5# 1.39 FT3/SK, 6.77 GAL/SK, ON TOP OF CICR FROM 2400' TO 2200. POOH W/ CT & BHA, SECURE WH RDMO. TURN OVER WELL TO W/L FOR TOP PERFS.
KANGA STATE D36-01JI	05-123-23692	PLUG AND ABANDON	6/29/2019	WIRELINE- PJSM, MIRU, MU/ 3.625" Perf gun 1/6spf, RIH T/792" Correlate collar @748' Shot Top shot @768', P.O.O.H, R/D Remove Frac valve & Install Donut & Valve, M/O to Connell 1.
KANGA STATE D36-01JI	05-123-23692	PLUG AND ABANDON	7/1/2019	CEMENT- HELD SAFETY MEETINNG W/ ALL VENDORS. RI HALLIBURTON CEMENT TO WH, PSI TEST SURFACE LINES TO 3000 K, GOOD TEST, PUMP 10 BBLS MUDFLUSH & 30 BBLS FW , PUMP 170 SKS (34.8 BBLS) PLUGCET @ 15.8# 1.15 FT3/SK, 5.0 GAL/SK/W/ 2%CC , DOWN CSG TO PERFS @ 768, LOST RETURNS AT 28 BBLS, DISPLACED 11.5 BBLS FW, SD & SI WH. FLUSH SURFACE LINES TO WORKING TANK. SECURE WH, RDMO.
KANGA STATE D36-01JI	05-123-23692	PLUG AND ABANDON	7/2/2019	WIRELINE- Arrive on location @ 7:00. Held safety meeting and rigged up WL with a 3.625" OD Gauge Ring. RIH down to 645' and tag cement. POOH & rig up a 4.5" OD RCBL tool. RIH and Log from 645' back up to surface. Sent Bond Log off to Taylor to wait and be advised on the next procedure after getting approval from the State. After over waiting 3 plus hours, RIH with a 3 1/8" 1' 6 SPF gun and shoot holes @ 550'. POOH and rig down WL and remove Frac Valve and put back on gate valve.
KANGA STATE D36-01JI	05-123-23692	PLUG AND ABANDON	7/8/2019	CEMENT- HELD SAFETY MEETINNG W/ ALL VENDORS. RI HALLIBURTON CEMENT TO WH, PSI TEST SURFACE LINES TO 3000 K, GOOD TEST, PUMP & 48 BBLS FW , PUMP 200 SKS (40.1 BBLS) PREMIUM G@ 15.8# 1.15 FT3/SK, 5.0 GAL/SK, DOWN CSG TO PERFS @ 768, LOST RETURNS AT 28 BBLS, SD & SI WH. FLUSH SURFACE LINES TO WORKING TANK. SECURE WH, RDMO.