

DUCO INCORPORATED

Well Servicing Company
2403 1/2 E. Main - PO Box 416 (mailing)
Rangely, CO 81648
Phone (970-629-1906 or (970)-675-8685

CMT Package

1/15/2021

INVOICE #13

Hiring Company: Ensign

fuel used:30 gallons
Lease: Danley 12-28

CMT truck operator: Brian Rector
Pod trailer operator: Tyler
CMT truck operator: Nick Rohr

PO: USR0039517
Company Foreman: Matt M.
Signature:

COMMENTS

All CMT pumped by Duco in
will be 15.8lbs 1.15 yeild class
g neat.

Hour Work Started:
Hour Work Completed:

BREAKDOWN OF CHARGES	HOURS/QT.	RATE	AMOUNT
Day Rate for CMT truck and Pod trailer	1.00	\$0.00	\$ -
sk's of cmt	630.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	

DESCRIPTION OF WORK PERFORMED:

Travel to location, JSA satey meeting RU CMT equipment 1ST PLUG
55XS(18BL) G-NEAT 15.8# 1.15 yeild CEMENT PUMPED FROM 2617'-2500' DISPLACE WITH 6.3BBL
TO BALANCE PLUG OUT THIS WILL BE 117' OF 1 1/2" TUBING INSIDE 3 1/2" CASING

2ND PLUG(AROUND 12PM FRIDAY)
100XS (20.4BBL) G-NEAT 15.8# CEMENT PUMPED FROM 2500'-2300' DISPLACE WITH 20BBL TO
BALANCE PLUG OUT THIS WILL BE 200' OF 3 1/2" CASING INSIDE CALCULATED 10" OPEN HOLE

3RD PLUG
100XS (20.4BBL) G-NEAT 15.8# CEMENT PUMPED FROM 1580-1380' DISPLACE WITH 12BBL THIS
WILL BE 200' OF 3 1/2" CASING INSIDE CALCULATED 10" OPEN HOLE

4TH PLUG
395XS (78BBL) G-NEAT 15.8# CEMENT PUMPED FROM 935'-SURFACE THIS WILL BE 735' OF 3 1/2"
CASING INSIDE 8 5/8 SURFACE CASING AND 200' OF 3 1/2" CASING INSIDE CALCULATED 14" OPEN
HOLE CEMENT circulated to surface. Lay down rest of CSG ND BOP top off well with 6bbls of slurry
30sk's 15.8lbs 1.15 yeild class neat CMT

SUBTOTAL	\$ -
TAX RATE	0.00%
SALES TAX	-
OTHER	
TOTAL	\$ -

PO: \$—PO:USR0039517

All accounts net 30 days. 24% per annum interest plus cost of attorney's fees and collection fees

THANK YOU FOR YOUR BUSINESS!



JOB REPORT

DUCO INC.

COMPANY DETAILS

Company: PDC
Contact: Matt
Phone: 0

Email: 0

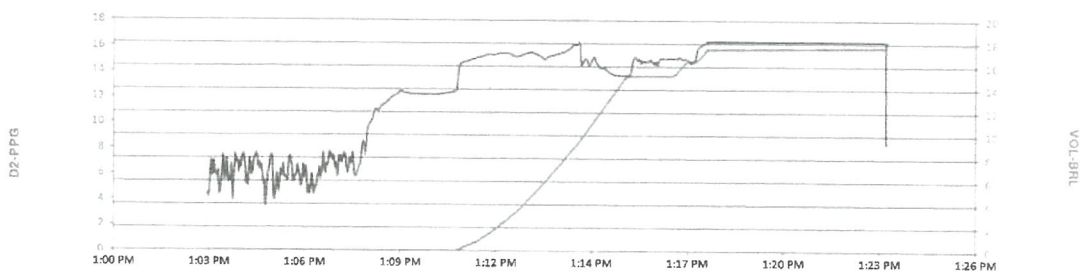
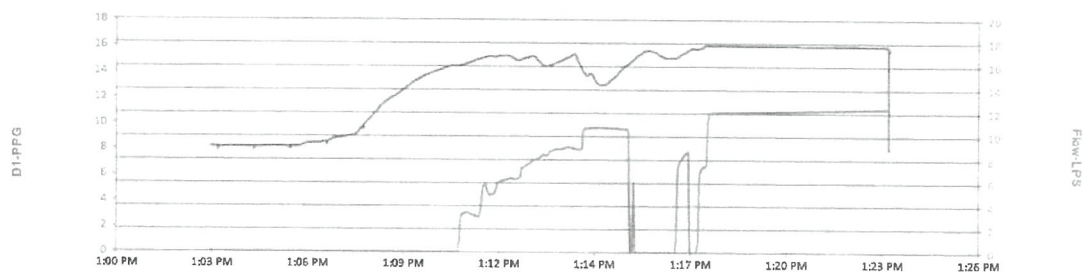
JOB DETAILS

Date: 1-15-21
Start Time: 13:03:18
End Time: 13:23:46

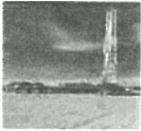
Operator: Brian
Ticket #: 13
LSD #: 1st pump 100sk

Comments: 0

SUMMARY GRAPHS



Report Created: 0



JOB REPORT

DUCO INC.

COMPANY DETAILS

Company: PDC
Contact: Matt
Phone: 0

Email: 0

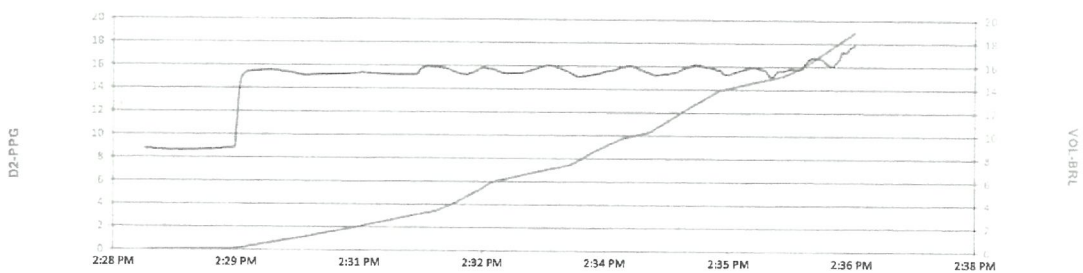
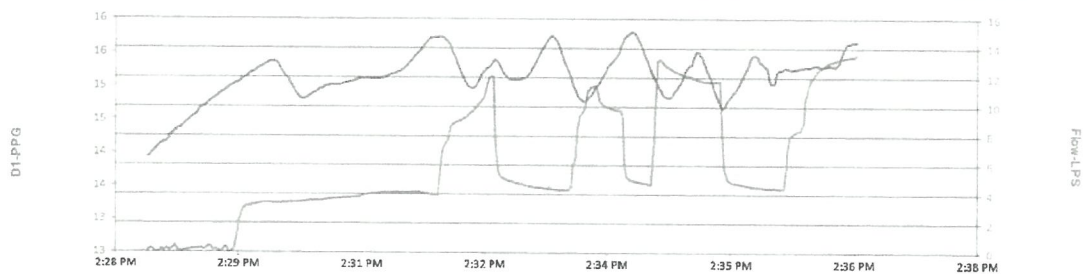
JOB DETAILS

Date: 1-15-21
Start Time: 14:28:41
End Time: 14:36:59

Operator: Brian
Ticket #: 13
LSD #: 2nd pump 100sks

Comments: 1580-1380'

SUMMARY GRAPHS



Report Created: 0



JOB REPORT

DUCO INC.

COMPANY DETAILS

Company: PDC
Contact: Matt
Phone: 0

Email: 0

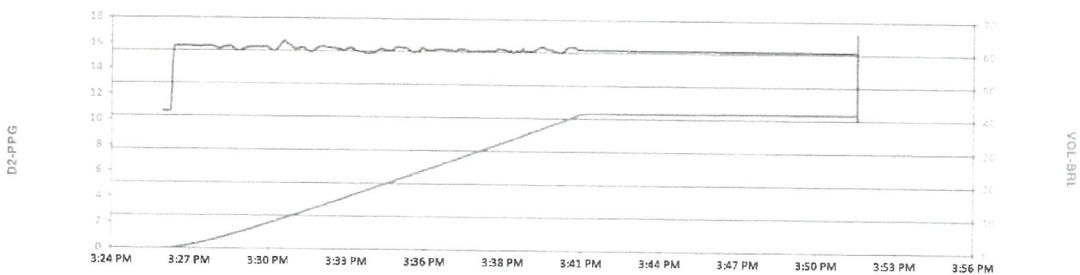
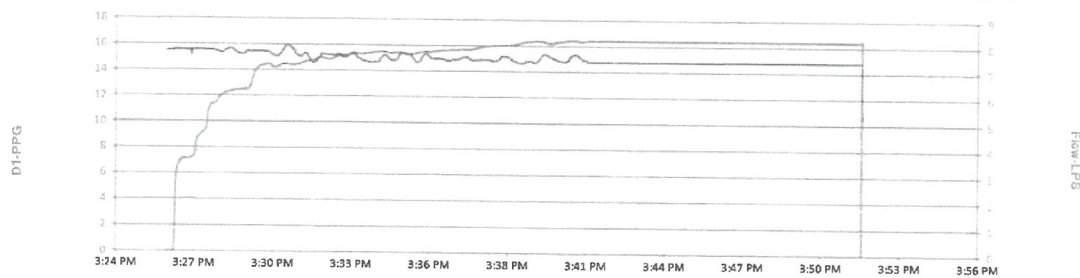
JOB DETAILS

Date: 1-15-21
Start Time: 15:26:21
End Time: 15:51:57

Operator: Brian
Ticket #: 13
LSD #: 395sks 78slurry

Comments: top off 30sks 6slurry

SUMMARY GRAPHS



Report Created: 0

RMWS - Service Ticket:

Rocky Mountain Wireline Service

2144 Hwy 6 & 50
Grand Junction, CO 81505
970-245-9828



Services provided for:

ENSIGN WELL SERVICE
2154 Hwy 6 & 50
Grand Junction, Colorado 81505

Services ordered by:

Logan Hancock
(970)712-4498
Logan.Hancock@ensignenergy.com

Ticket Number

114940

Date

1/14/2021

Well

DANLEY 12-28

Field

Wattenberg

County / State

Weid / Co

Job Data

Field Office

Johnstown-
CO

Line Truck #
219

Crane #

Pickup
Truck #
67

Explosives Permit

92983

Crew Members

L. FERRIS, Z. DIZMANG, D. PETERSON

CSG Size

3.5

WT

9.3

Zero	Fluid	Level	RMWS TD	Corrected	To Agree	Dated	Consultant
GL WITH KB	WATER	SURFACE			With		M. MCGRAW

Job Notes

RIG 351

Travel

Report To Shop

1/14/2021 10:00 AM MST

Arrive At Location

1/14/2021 2:45 PM MST

On Well

Off well

Depart Location

Return To Shop

Travel Notes

Activity

Logging - Bid Work

Description

Ensign - CBL Small diameter 1 11/16" tool 2,500' or less

From	To	Units Used
0	3000	1.00 Units

Miscellaneous - Bid Work

Description

Ensign - 3 1/2" 10K CIBP @ 5,000' +
Ensign - Dump Bail 2 SX Cement (STANDARD)

From	To	Units Used
0	6670	1.00 Units
0	6668	1.00 Units

Pipe Recovery - Bid Work

Description

Ensign - 3 1/2" Jet Cutter

From	To	Units Used
0	2500	1.00 Units

Signatures

Authorization Signature

Authorization Notes

1/15/2021 10:34 AM MST

AFE

Cost Code

Well / Lease
DANLEY 12-28

Approver Name

Stamp

1/15/2021 10:35 AM MST

RMWS - Service Ticket #114940

Page 1 of 1

AK Welding and Fabrication
670 Mark Rd
Cheyenne, WY 82007 US
akweldingandfabrication@gmail.com
www.akweldingandfabrication.com

Invoice

**BILL TO**

Matthew McGraw
Ensign Well Services Inc.
24020 Weld County Rd 46
La Salle, CO 80645
United States

SHIP TO

Matthew McGraw
Ensign Well Services Inc.
24020 Weld County Rd 46
La Salle, CO 80645
United States

INVOICE #	DATE	TOTAL DUE	DUE DATE	TERMS	ENCLOSED
383	01/22/2021		02/21/2021	Net 30	

P.O. NUMBER
USR0039542

SERVICE	DESCRIPTION	QTY	RATE	AMOUNT
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Plug and Abandon well Cut and cap well and haul away scrap iron for Danley
12-28 on Jan 21 2021

1

Thank you for your Business Checks can be mailed to 670 Mark Rd Cheyenne
Wy 82007

BALANCE DUE



Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 69175	Contact Name and Telephone
Name of Operator: PDC Energy Inc.	
Address: 4000 Burlington Ave	No: _____
City: Evans State: Co Zip: 80520	Email: _____
API Number: 05-123-19473 OGCC Facility ID Number: _____	
Well/Facility Name: DANLEY 12-28 Well/Facility Number: 12-28	
Location QtrQtr: SWNW Section: 28 Township: 6N Range: 64W Meridian: _____	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ **SHUT-IN PRODUCTION WELL**

☐ **INJECTION WELL**

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
6670'

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
CODELL/NIO	6720'-6910'	N/A

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
N/A	N/A		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
01/15/2021	Shut In	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
563	563	563	562	

Test Witnessed by State Representative?

☐ Yes

☒ No

OGCC Field Representative (Print Name): _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Chris Eberle

Signed: _____ Title: Completions Foreman Date: 01/15/2021

OGCC Approval: _____ Title: _____ Date: _____

Conditions of Approval, if any:



JAMES PEARCE 405-816-0923
GREELEY, CO 80631

PDC ENERGY
Lease: DANLEY 12-28
LOC: SWNW SEC.28-T6N-R64W
API: 05-123-19473

Interval:

60 Seconds

DataPoint

LogDate

LogTime

1-P PSI

0		6:58:38 AM	0.37
1		6:59:38 AM	261.32
2		7:00:38 AM	563.97
3		7:01:38 AM	563.84
4		7:02:38 AM	563.71
5		7:03:38 AM	563.66
6		7:04:38 AM	563.53
7		7:05:38 AM	563.49
8		7:06:38 AM	563.35
9		7:07:38 AM	563.27
10	1/15/2021	7:08:38 AM	563.12
11		7:09:38 AM	562.98
12		7:10:38 AM	562.83
13		7:11:38 AM	562.76
14		7:12:38 AM	562.63
15		7:13:38 AM	562.57
16		7:14:38 AM	562.43
17		7:15:38 AM	562.31
18		7:16:38 AM	562.22
19		7:17:38 AM	239.48
20		7:18:38 AM	0.14

