

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402595611

Date Received:

02/09/2021

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

439415

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	Phone Numbers Phone: <u>(970) 675-3814</u> Mobile: <u>(307) 871-5363</u> Email: <u>spwu@chevron.com</u>
Address: <u>100 CHEVRON ROAD</u>		
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>		
Contact Person: <u>Chris Patterson</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400710582

Initial Report Date: 10/17/2014 Date of Discovery: 10/16/2014 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWNE SEC 25 TWP 2N RNG 103W MERIDIAN 6

Latitude: 40.120800 Longitude: -108.904700

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: _____ Facility/Location ID No _____

Spill/Release Point Name: _____ Well API No. (Only if the reference facility is well) 05-103-08042

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>=100</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: 66 sunny

Surface Owner: FEE Other(Specify): and RWSU Interest Owners

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Thursday (10-16-2014) at approximately 2:04 PM a water injection leak occurred a 3" Steel injection line at the riser on injection Well Neal 7X. Approximately 832 BBLs of produced water and 0BBLs oil was released. The well and lateral line was immediately shut in upon detection. Vacuum truck recovered an estimated 750 BBLs of Produced Water. Affected Area is being water washed and soil samples will be taken.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
10/16/2014	COGCC	Kris Neidel	970-871-1963	Emailed
10/16/2014	BLM	Justin Wilson	970-878-3825	LVM
10/16/2014	CDPHE	Hotline	877-518-5608	LVM
10/16/2014	Rio Blanco	Mark Spurge	970-878-9584	Emailed
10/16/2014	Chevron	Shalyce Holmes	432-687-7348	Emailed

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 02/09/2021

Root Cause of Spill/Release Corrosion

Other (specify) _____

Type of Equipment at Point of Spill/Release: Other

If "Other" selected above, specify or describe here:

Injection line

Describe Incident & Root Cause (include specific equipment and point of failure)

Thursday (10-16-2014) at approximately 2:04 PM a water injection leak occurred a 3" Steel injection line at the riser on injection Well Neal 7X. Approximately 832 BBLs of produced water and 0BBLs oil was released. The well and lateral line was immediately shut in upon detection. Vacuum truck recovered an estimated 750 BBLs of Produced Water. Affected Area is being water washed and soil samples will be taken. Line was replaced.

Describe measures taken to prevent the problem(s) from reoccurring:

Volume of Soil Excavated (cubic yards): _____

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment

Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Chevron is requesting closure of Spill ID 400710582 under Table 910-1 due to the initial release occurring during Table 910-1 rule. Samples were collected prior to the Table 915 adoption.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Chris Patterson

Title: Lead HSE Specialist Date: 02/09/2021 Email: spwu@chevron.com

<u>COA Type</u>	<u>Description</u>
	Continue working with BLM for surface reclamation.
	This project is being closed under 910-1 standards.
	Based on review of information presented it appears that no further action is necessary at this time, and COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be significantly impacted, then further investigation and/or remediation activities may be required at the site.

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402595611	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402595617	ANALYTICAL RESULTS
402600802	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)