

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402595488

Date Received:

02/09/2021

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

441634

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: CHEVRON USA INC	Operator No: 16700	<b>Phone Numbers</b> Phone: (970) 675-3814 Mobile: (307) 871-5363 Email: spwu@chevron.com
Address: 100 CHEVRON ROAD		
City: RANGELY	State: CO Zip: 81648	
Contact Person: Chris Patterson		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400834258

Initial Report Date: 05/01/2015 Date of Discovery: 04/28/2015 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR SWSE SEC 25 TWP 2N RNG 102W MERIDIAN 6

Latitude: 40.108600 Longitude: -108.789100

Municipality (if within municipal boundaries): County: RIO BLANCO

#### Reference Location:

Facility Type: ☐ Facility/Location ID No   
Spill/Release Point Name: ☒ Well API No. (Only if the reference facility is well) 05-103-06192   
☐ No Existing Facility or Location ID No.

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes   
*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: 65 Sunny

Surface Owner: FEDERAL Other(Specify): BLM

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐   
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Wednesday (04-29-2015) at approximately 8:00 AM a leak occurred on the injection line to Nikkle A 3 due to internal corrosion on a coated spool. Approximately 28.1 BBLs of produced water and 0 BBLs oil were released. The lateral lines were shut in immediately upon detection. Vacuum truck recovered an estimated 4 BBLs. Soil samples will be taken.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
4/29/2015	COGCC	Kris Kneidel	970-871-1963	Sent Email
4/29/2015	Rio Blanco County	Mark Sprague	970-878-9584	Sent Email
4/29/2015	Chevron Landman	Chris Cooper	432-687-7730	Sent Email
4/29/2015	BLM	Justin Wilson	970-878-3825	Sent Email

Was there a Grade 1 Gas Leak? Yes ☐ No ☐

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☐

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes ☐ No ☐

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

**CORRECTIVE ACTIONS**

#1 Supplemental Report Date: 02/09/2021

Root Cause of Spill/Release Corrosion

Other (specify) \_\_\_\_\_

Type of Equipment at Point of Spill/Release: Process Piping

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

Wednesday (04-29-2015) at approximately 8:00 AM a leak occurred on the injection line to Nikkle A 3 due to internal corrosion on a coated spool. Approximately 28.1 BBLs of produced water and 0 BBLs oil were released. The lateral lines were shut in immediately upon detection. Vacuum truck recovered an estimated 4 BBLs. Soil samples will be taken. Line was replaced.

Describe measures taken to prevent the problem(s) from reoccurring:

Volume of Soil Excavated (cubic yards): ☐

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment

☐ Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): \_\_\_\_\_

Volume of Impacted Surface Water Removed (bbls): \_\_\_\_\_

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

The spill location was verified with the information submitted on the Form 19 prior to sample collection. Surface flow on the pad surface, access road and area adjacent to road was evident during walk through. Soil within the flow path at each sample location was probed with shovel to assure proper sample depth was achieved and to assure that the sample would be representative of impacts. Despite the Arsenic concentration being higher than normal in SS1, I still believe that it is within the range for Rangely and not due to release.

Chevron is requesting closure of Spill ID 400834258 under Table 910-1 due to the initial release occurring during Table 910-1 rule. Samples were collected prior to the Table 915 adoption.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chris Patterson

Title: Lead HSE Specialist Date: 02/09/2021 Email: spwu@chevron.com

### COA Type

### Description

	The Arsenic concentration of 22mg/kg appears high, provide supporting information to explain.
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### Attachment List

#### Att Doc Num

#### Name

402595488	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402595495	ANALYTICAL RESULTS
402599935	FORM 19 SUBMITTED

Total Attach: 3 Files

### General Comments

#### User Group

#### Comment

#### Comment Date

Environmental	Request for closure it denied at this time, the request for closure tab was removed by COGCC staff to allow the process of this report.	02/16/2021
Environmental	see Rule 915.f, the date of spill or sample collection has no relevance in the Rules.	02/16/2021

Total: 2 comment(s)