

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Submit By Other Operator

Document Number:
402592232

Date Received:

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 74165 Contact Name Edward Ingve
 Name of Operator: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
 Address: 6155 S MAIN STREET #225 Fax: (303) 680-4907
 City: AURORA State: CO Zip: 80016 Email: ed@renegadeoilandgas.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 001 07917 00 OGCC Facility ID Number: 202512
 Well/Facility Name: CHAMPLIN 67 AMOCO L Well/Facility Number: 1
 Location QtrQtr: NWSW Section: 3 Township: 2S Range: 63W Meridian: 6
 County: ADAMS Field Name: CHIEFTAIN
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
 Longitude _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

		FNL/FSL		FEL/FWL	
Change of Surface Footage From Exterior Section Lines:		1980	FSL	620	FWL
Change of Surface Footage To Exterior Section Lines:					
Current Surface Location From QtrQtr <u>NWSW</u> Sec <u>3</u>		Twp <u>2S</u>	Range <u>63W</u>	Meridian <u>6</u>	
New Surface Location To QtrQtr _____ Sec _____		Twp _____	Range _____	Meridian _____	
Change of Top of Productive Zone Footage From Exterior Section Lines:					
Change of Top of Productive Zone Footage To Exterior Section Lines:					**
Current Top of Productive Zone Location From Sec _____		Twp _____	Range _____		
New Top of Productive Zone Location To Sec _____		Twp _____	Range _____		
Change of Bottomhole Footage From Exterior Section Lines:					
Change of Bottomhole Footage To Exterior Section Lines:					**
Current Bottomhole Location Sec _____ Twp _____		Range _____			** attach deviated drilling plan
New Bottomhole Location Sec _____ Twp _____		Range _____			

Is location in High Density Area? _____
 Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 _____ property line: _____, lease line: _____, well in same formation: _____
 Ground Elevation _____ feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed 02/08/2021

- Intent to Recomplete (Form 2 also required)
- Change Drilling Plan
- Gross Interval Change
- Bradenhead Plan
- Other Alternative MIT
- Request to Vent or Flare
- Repair Well
- Rule 502 variance requested. Must provide detailed info regarding request.
- Status Update/Change of Remediation Plans for Spills and Releases
- E&P Waste Mangement Plan
- Beneficial Reuse of E&P Waste

COMMENTS:

Renegade requests approval of alternative MIT for the Champlin 67 Amoco L#1 as allowed for by Rule 326.b(3) after Director consideration of equivalent test or combination of tests.

Renegade believes the Champlin 67 Amoco L#1 demonstrates mechanical integrity due to a 12/26/2019 bradenhead test performed showing no bradenhead pressure and tubing/casing pressure of 355/365 psi, a 8/14/2020 bradenhead test conducted showing no bradenhead pressure and tubing/casing pressure of 385/385 psi coupled with a 2/8/2021 bradenhead test performed showing no bradenhead pressure and tubing/casing pressure of 382/382 psi. The Champlin 67 Amoco L#1 was completed with a sliding sleeve at 1153' and casing gelled with 2000 gallons. If the well lacked integrity old drilling mud would kill the well preventing any formation entry and casing pressure would disappear. Well pressures including the bradenhead will be monitored monthly to ensure integrity. This well is SI as a result of Western Gas shutting down a major lateral of their Wattenberg System in 10/2018 due to a leak which up to this point they have not reactivated. The Champlin 67 Amoco L#1 was produced utilizing plunger lift equipment and was producing at the time of SI.

CASING PROGRAM

(No Casing Provided)

POTENTIAL FLOW AND CONFINING FORMATIONS

(No Casing Provided)

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

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Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

This Form 4 is being filed for the Champlin 67 Amoco L#1 in response to a need for an alternative MIT approval to satisfy COGCC two year SI/MIT rule requirement. Renegade has no sense if or when Western Gas may reactivate the lateral servicing this well. Other Renegade wells with similar circumstances have had Form 4's previously approved. Conversations with Diana Burn of the COGCC coupled with the well's circumstances has led to the belief that this filing is ripe for approval. The Champlin 67 Amoco L#1 currently lists Foundation Energy Management LLC as the operator of the well as the Form 10 transfer was never approved. This was due to a pit being associated with the lease that never existed. This error has now been researched by the COGCC and the ownership transfer should be recognized. This has prevented the annual bradenhead test Form 17's from being submitted by Renegade.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Edward Ingve
 Title: Manager/Owner Email: ed@renegadeoilandgas.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

Attachment List

Att Doc Num

Name

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Total Attach: 0 Files