

FORM  
INSPRev  
X/20State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/05/2021

Submitted Date:

02/14/2021

Document Number:

700405349

## FIELD INSPECTION FORM

 Loc ID 314385 Inspector Name: Moran, Rick On-Site Inspection  2A Doc Num:
**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 10 Number of Comments  
 5 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
 PREVIOUS INSPECTIONS THAT HAVE NOT  
 BEEN ADDRESSED ARE STILL APPLICABLE**

**Operator Information:**
 OGCC Operator Number: 10654  
 Name of Operator: LASSO OIL & GAS LLC  
 Address: 3021 RIDGE RD #156  
 City: ROCKWALL State: TX Zip: 75032
**Contact Information:**

Contact Name	Phone	Email	Comment
Boulger, Levin		lboulger@31operating.com	
COGCC, Engineering	303-894-2100	dnr_cogccEngineering@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Pesicka, Conor	970-415-0789	conor.pesicka@state.co.us	
Freeman, Kris	254-717-0435	kfreeman@31operating.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228624	WELL	SI	09/01/2017	OW	103-05577	A C MCLAUGHLIN JR 11	SI

**General Comment:**

A follow up inspection of FIR documents:  
 1) 700404802 dated 12-28-2020.

The following compliance issues are uncompleted:  
 1) Report past due monthly operations on Form 7. Complete by 2-1-2021.  
 2) Gas coming out of casing vent hole. Photo 3.  
 3) Phone number on tank is incomplete. Photo 6. Complete by 3-1-2021.  
 4) Acquire MIT or plug well. Complete by 2-4-2021.

Additional compliance issues:  
 1) Stained soil below tank valve. Photo 5. Complete by 3-16-2021.

The emergency number 800-209-9762 was called on 2-5-2021 @ 2:32p to report the gas venting.

Well is located within a Rule 1202.d pronghorn winter concentration area.

This is a summary of inspection report 700405349.

**Location**

Overall Good:

**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Phone number on tank is incomplete.		
Corrective Action:	Install sign to comply with rule.	Date:	03/01/2021

**Emergency Contact Number:**

Comment:	911	Date:	
Corrective Action:			

**Good Housekeeping:**

Type	OTHER		
Comment:	Stained soil below tank valve.		
Corrective Action:	Properly treat or dispose of oily waste.	Date:	03/16/2021

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

Type		#		corrective date
Pump Jack		# 1		
Comment:	Last reported monthly operations were for May 2020. Report past due monthly operations. Last recorded production August 2017.			
Corrective Action:	Submit required Form 7(s) to COGCC.			Date: 02/01/2021
Bradenhead		# 1		
Comment:				
Corrective Action:				Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		,
Comment:	Tank with 1' of fluid at bottom.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No			
Comment:	Casing gas coming out of hole in top plate of well. See FLIR video. Gas odor detected by inspector 4' from well.		
Corrective Action:	Contact the COGCC Area Engineer for next steps.		
		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 228624 Type: WELL API Number: 103-05577 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Last recorded production August 2017. No audible flow at well. Pump idle at time of inspection. Power panel power off.

Corrective Action: **Well must be either:**  
  
1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or  
  
2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Date: 02/04/2021

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: 5" of snow on location.

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

