

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/03/2021

Submitted Date:

02/12/2021

Document Number:

700405307**FIELD INSPECTION FORM**Loc ID 316335 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**OGCC Operator Number: 200502Name of Operator: 31 OPERATINGAddress: 3021 RIDGE RD #156City: ROCKWALL State: TX Zip: 75032**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Freeman, Kris	254-717-0435	kfreeman@31operating.com	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Boulger, Levin		lboulger@31operating.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266494	WELL	PR	09/20/2003	GW	103-10275	ANT HILL UNIT RBC WG 31-42	SI

General Comment:

A follow up inspection of FIR documents:

- 1) 699802332 dated 12-23-2020.

The following compliance issues are uncompleted:

- 1) Debris on location. Photos 1, 2, 4, 5. Complete by 1-12-2021.

Additional compliance issues:

- 1) Submit Form 7 to report current well status & volumes. Complete by 2-26-2021.
- 2) Chemical label illegible. Photo 7. Complete by 4-13-2021.

This is a summary of inspection report 700405307.

Location

Overall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:	Label on chemical container illegible.		
Corrective Action:	Provide legible chemical container label.	Date:	04/13/2021
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical container.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		

Comment: Bradenhead access.		Date:
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment: Telemetry.		Date:
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:		Date:
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		Date:
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment: FLIR camera imaging implies tank is ~50% full.					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment: FLIR imaging implies tank is ~80% full.					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		Adequate
Comment:				
Corrective Action:				Date:

<u>Venting:</u>			
Yes/No			
Comment:			
Corrective Action:		Date:	

<u>Flaring:</u>			
Type			
Comment:			
Corrective Action:		Date:	

--

Inspected FacilitiesFacility ID: 266494 Type: WELL API Number: 103-10275 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last reported monthly operations were for June 2020. Report past due monthly operations & volumes. Last reported production June 2020. Casing pressure 58 psi.

Corrective Action: Submit required Form 7(s) to COGCC.

Date: 02/26/2021

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
Berms		Culverts		Material Handling And Spill Prevention		

Comment: 8" of snow on location.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Light Speed: _____ (mph) Direction From: _____ Weather: _____ Temperature: (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
12:20	PM	12:25	PM

Equipment
Oil Tank(s)
Water Tank(s)

Comment: FLIR imaging used to identify approximent fluid / ice levels in tanks.

Corrective

Date:

Action:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700405308	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5351456