

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 401724130

Date Received: 09/28/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433 4. Contact Name: MEL LACKIE
 2. Name of Operator: LARAMIE ENERGY LLC Phone: (303) 339-4400
 3. Address: 1401 17TH STREET SUITE #1400 Fax: (303) 339-4399
 City: DENVER State: CO Zip: 80202 Email: mlackie@laramie-energy.com

5. API Number 05-077-10527-00 6. County: MESA
 7. Well Name: Gunderson Well Number: 0994-13-15E
 8. Location: QtrQtr: NESW Section: 13 Township: 9S Range: 94W Meridian: 6
 9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/22/2018 End Date: 08/09/2018 Date of First Production this formation: 07/26/2018

Perforations Top: 6608 Bottom: 8004 No. Holes: 180 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole:

82,500 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 82500 Max pressure during treatment (psi): 6716
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.72
 Total acid used in treatment (bbl): 0 Number of staged intervals: 6
 Recycled water used in treatment (bbl): 56093 Flowback volume recovered (bbl): 23170
 Fresh water used in treatment (bbl): 26407 Disposition method for flowback: RECYCLE
 Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/30/2018 Hours: 1 Bbl oil: 0 Mcf Gas: 33 Bbl H2O: 8
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 785 Bbl H2O: 186 GOR: 0
 Test Method: FLOWING Casing PSI: 1190 Tubing PSI: 650 Choke Size: 20/64
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1060 API Gravity Oil: 0
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7660 Tbg setting date: 08/21/2018 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

The as-drilled footages for TPZ & BHL were added to the Form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 9/28/2020 Email mlackie@laramie-energy.com
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Attachment List

<u>Att Doc Num</u>	<u>Name</u>
401724130	FORM 5A SUBMITTED
401745385	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passed Completion review.	02/12/2021
Permit	Form 5 RTD has estimated TPZ Corrected by operator.	09/02/2020

Total: 2 comment(s)