

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10261 Contact Name Mark Brown
Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (720) 350 8858
Address: 730 17TH ST STE 500 Fax: ()
City: DENVER State: CO Zip: 80202 Email: mbrown@bayswater.us

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 48146 00 OGCC Facility ID Number: 457896
Well/Facility Name: Calvary Farms Well/Facility Number: G-20-21HN
Location QtrQtr: NENE Section: 19 Township: 7N Range: 65W Meridian: 6
County: WELD Field Name: WATTENBERG
Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
Longitude _____

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NENE Sec 19

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 20

New **Top of Productive Zone** Location **To** Sec 20

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 21 Twp 7N

New **Bottomhole** Location Sec 21 Twp 7N

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
1263	FNL	414	FEL
Twp <u>7N</u>	Range <u>65W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
1485	FNL	470	FWL
1567	FNL	470	FWL
Twp <u>7N</u>	Range <u>65W</u>		
Twp <u>7N</u>	Range <u>65W</u>		
1745	FNL	470	FEL
1734	FNL	470	FEL

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☒ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name CALVARY FARMS Number G-20-21HN Effective Date: 02/12/2021

To: Name Calvary Farms Number 2

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 03/01/2021

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Management Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Bradenhead Plan | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |
| <input type="checkbox"/> Other _____ | | |

COMMENTS:

Bayswater intends to reorganize the 19-D Calvary Farms North and Calvary Farms 19-L South Pads by proposing adjustments to the N-S footages to TPZ and BHL for 10 North Pad wells and abandoning the remaining wells on the South Pad in order to maximize engineering efficiency and minimize surface disturbance.

Calvary Farms 19-D Pad (Loc ID 457898): Calvary Farms D-20-21HN (API: 05-123-48153) Abandon well; Calvary Farms E-20-21HC (API: 05-123-48143) Abandon well; Calvary Farms EA-20-21HN (API: 05-123-48151) amend TPZ, BHL, change name to Calvary Farms 10; Calvary Farms F-20-21HN (API: 05-123-48148) amend TPZ, BHL, Formation to Codell, change name to Calvary Farms 1; Calvary Farms G-20-21HN (API: 05-123-48146) amend TPZ, BHL, change name to Calvary Farms 2; Calvary Farms H-20-21HC (API: 05-123-48152) amend TPZ, BHL, Formation to Niobrara, change name to Calvary Farms 3; Calvary Farms HA-20-21HN (API: 05-123-48154) amend TPZ, BHL, change name to Calvary Farms 4; Calvary Farms I-20-21HN (API: 05-123-48157) amend TPZ, BHL, Formation to Codell, change name to Calvary Farms 5; Calvary Farms J-20-21HN (API: 05-123-48155) amend TPZ, BHL, change name to Calvary Farms 6; Calvary Farms K-20-21HC (API: 05-123-48144) amend TPZ, BHL, Formation to Niobrara, change name to Calvary Farms 7; Calvary Farms KA-20-21HN (API: 05-123-48156) amend TPZ, BHL, change name to Calvary Farms 8; Calvary Farms L-20-21HN (API: 05-123-48158) amend TPZ, BHL, change name to Calvary Farms 9.

Calvary Farms 19-L Pad (Loc ID 457976): Calvary Farms M-20-21HN (API: 05-123-48176) Abandon well; Calvary Farms N-20-21HC (API: 05-123-48182) Abandon well; Calvary Farms NA-20-21HN (API: 05-123-48174) Abandon well; Calvary Farms O-20-21HN (API: 05-123-48180) Abandon well; Calvary Farms P-20-21HN (API: 05-123-48175) Abandon well; Calvary Farms Q-20-21HC (API: 05-123-48179) Abandon well; Calvary Farms QA-20-21HN (API: 05-123-48173) Abandon well; Calvary Farms R-20-21HN (API: 05-123-48169) Abandon well.

CASING PROGRAM

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>
CONDUCTOR	26	16	N/A	42	0	80	400	80	0
SURF	13+1/2	9+5/8	J55LTC	36	0	1500	660	1500	0
1ST	8+1/2	5+1/2	HCP110	20	0	17030	2314	17030	2500

POTENTIAL FLOW AND CONFINING FORMATIONS

<u>Zone Type</u>	<u>Formation /Hazard</u>	<u>Top M.D.</u>	<u>Top T.V.D.</u>	<u>Bottom M.D.</u>	<u>Bottom T.V.D.</u>	<u>TDS (mg/L)</u>	<u>Data Source</u>	<u>Comment</u>
Groundwater	Laramie/Fox Hills	24	24	412	412	501-1000	Groundwater Sample	Sample site ID 753716
Groundwater	Upper Pierre	412	412	1660	1660	0-500	Groundwater Sample	Sample site ID 753695
Confining Layer	Pierre Shale	1660	1660	3766	3766			
Hydrocarbon	Parkman	3766	3766	4151	4151			
Hydrocarbon	Sussex	4300	4205	4400	4465			
Hydrocarbon	Shannon	4600	4560	5000	4978			
Confining Layer	Pierre Shale	5000	4978	6900	6917			
Confining Layer	Sharon Springs	6900	6917	7000	6950			
Hydrocarbon	Niobrara	7000	6950	17030	7098			Potential Flow Formation Table: The TVD of the deepest hydrocarbon zone is the bottom of the well and not the bottom of the formation. The formation is not planned to be exited.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

There have been no new buildings constructed and no changes to the surrounding land use. The well sites have been constructed. SHL will not change. All lateral changes stay within the currently approved DSU boundaries. There are no changes to the Surface & Minerals, Cultural Distances, Offset Well Evaluation, or Local Government Information. All previously submitted notices, Surface Use Agreements, and letters are also still valid.

Vertex Point updated to 1428' FNL, 0' FEL, Sec 20.

The nearest well in unit per anti-collision is updated to the proposed Calvary Farms 03 (API:05-123-48152) Status @ 309'.

The nearest outside operated well per anti-collision is updated to Myers 1 (API: 05-123-11653) PA Status @ 788'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett
Title: Regulatory Analyst Email: regulatory@ascentgeomatics.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

Attachment List

Att Doc Num

Name

402596481	WELL LOCATION PLAT
402596482	DEVIATED DRILLING PLAN
402596484	DIRECTIONAL DATA

Total Attach: 3 Files