

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402561071

Date Received:

12/28/2020

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 53255 Contact Name: Jordan Reid
Name of Operator: MARALEX RESOURCES INC Phone: (970) 5634000
Address: P O BOX 338
City: IGNACIO State: CO Zip: 81137 Email: maralextechjr@gmail.com
API Number: 05-077-08334 OGCC Facility ID Number: 221732
Well/Facility Name: PAVLAKIS Well/Facility Number: 1-5 RR
Location QtrQtr: NWSE Section: 5 Township: 9S Range: 100W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 8/26/2013 12:00:00 AM
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
DKTA 4944-4950
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Includes rows for test data and casing pressure measurements.

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:

Empty box for operator comments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Production Technician Title: Production Technician Email: maralextechjr@gmail.com Print Name: Jordan Reid Date: 12/28/2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron Date: 12/29/2020

CONDITIONS OF APPROVAL, IF ANY:

Empty box for conditions of approval.

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402561071	FORM 21 SUBMITTED
402561301	PRESSURE CHART
402561304	FORM 21 ORIGINAL

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Test data confirms that any losses are within the allowance and that the test stabilized the last 5 minutes of the test.	12/29/2020

Total: 1 comment(s)