

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/09/2021

Submitted Date:

02/09/2021

Document Number:

697003024

FIELD INSPECTION FORM

Loc ID 336604 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Findings:

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		NBL_DJBU_Inspections@NB LENERGY.COM	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
248758	WELL	PR	11/01/2020	GW	123-16560	CLEMENT 34-11	PR
287766	WELL	PR	11/01/2020	GW	123-24401	Clement Federal 37-11	PR

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Good Housekeeping:			
Type	DEBRIS		
Comment:	Dead vegetation around wellhead area, separators and ECD's. See attached photos.		
Corrective Action:	Comply with Rule 606.		Date: <u>02/26/2021</u>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel x 2		
Corrective Action:			Date:

Equipment:			corrective date
Type: Ancillary equipment	# 3		
Comment:	Automation array and two ECD scrubbers		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:	Pilots are on		
Corrective Action:			Date:

Type: Bradenhead	# 2	
Comment:	Bradenhead valves are exposed at surface.	
Corrective Action:		Date:
Type: Bird Protectors	# 5	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 2	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 2	
Comment:	Calibration card is current.	
Corrective Action:		Date:
Type: Pig Station	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	PBV FIBERGLASS		,
Comment:	Produced water vault is anchored.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 248758 Type: WELL API Number: 123-16560 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/16/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 12 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 287766 Type: WELL API Number: 123-24401 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/16/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 20 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Tuesday 2/9/2021 at approximately 10:30 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Noble Energy Clement 34-11 location #336604 in Weld County, Colorado. While there, I observed debris around the wellheads, separators and ECD units. During this inspection the following possible compliance issues were observed: Rule 606 with a corrective action date of 2/26/2021. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	petersont	02/09/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697003025	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5348543