

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/01/2019

Document Number:

402194206

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 16700 Contact Person: NICK MOSCHETTI
Company Name: CHEVRON USA INC Phone: (970) 675-3846
Address: 100 CHEVRON USA INC Email: MNOS@CHEVRON.COM
City: RANGELY State: CO Zip: 81648
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 426403 Location Type: Production Facilities
Name: RANGELY WEBER MAIN WTR PLANT TB Number:
County: RIO BLANCO
Qtr Qtr: NWSE Section: 32 Township: 2N Range: 102W Meridian: 6
Latitude: 40.098741 Longitude: -108.862515

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.098741 Longitude: -108.862515 PDOP: Measurement Date: 09/02/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: Location Type: Production Facilities ☒ No Location ID
Name: Weber Sand Unit NGL/CO2 Plant Number:
County: RIO BLANCO
Qtr Qtr: SENE Section: 31 Township: 2N Range: 102W Meridian: 6
Latitude: 40.100554 Longitude: -108.876845

Flowline Start Point Riser

Latitude: 40.100119 Longitude: -108.880045 PDOP: Measurement Date: 09/02/2019
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Other Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 09/02/2019
Maximum Anticipated Operating Pressure (PSI): 245 Testing PSI: 1100
Test Date: 07/19/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/01/2019 Email: atlx@chevron.com

Print Name: Anita Sanford Title: Regulatory Tech.Assistant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List**Att Doc Num****Name**

402194264	PRESSURE TEST
402194827	LAYOUT DRAWING-ACTUAL
402194828	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 3 Files