

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/01/2019 Document Number: 402194206

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 16700 Contact Person: NICK MOSCHETTI Company Name: CHEVRON USA INC Phone: (970) 675-3846 Address: 100 CHEVRON USA INC Email: MNOS@CHEVRON.COM City: RANGELY State: CO Zip: 81648 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 426403 Location Type: Production Facilities Name: RANGELY WEBER MAIN WTR PLANT TB Number: County: RIO BLANCO Qtr Qtr: NWSE Section: 32 Township: 2N Range: 102W Meridian: 6 Latitude: 40.098741 Longitude: -108.862515

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.098741 Longitude: -108.862515 PDOP: Measurement Date: 09/02/2019 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: Location Type: Production Facilities [X] No Location ID Name: Weber Sand Unit NGL/CO2 Plant Number: County: RIO BLANCO Qtr Qtr: SENE Section: 31 Township: 2N Range: 102W Meridian: 6 Latitude: 40.100554 Longitude: -108.876845

Flowline Start Point Riser

Latitude: 40.100119 Longitude: -108.880045 PDOP: Measurement Date: 09/02/2019 Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Other Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
 Bedding Material: Native Materials Date Construction Completed: 09/02/2019  
 Maximum Anticipated Operating Pressure (PSI): 245 Testing PSI: 1100  
 Test Date: 07/19/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/01/2019 Email: atlx@chevron.com

Print Name: Anita Sanford Title: Regulatory Tech.Assistant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402194264	PRESSURE TEST
402194827	LAYOUT DRAWING-ACTUAL
402194828	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 3 Files