

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/08/2021

Submitted Date:

02/09/2021

Document Number:

696104311

FIELD INSPECTION FORM

Loc ID 416044 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Findings:

22 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
416066	WELL	SI	07/01/2020	OW	123-31249	FURROW USX AB15-99HZ	SI

General Comment:

This is a WELL / BATTERY inspection.
Well(s): 1: Shut-In | SI.
Battery: Inactive | Shut-down.

Centralized Battery serves 2 Location IDs (416044, 416214).
(Well(s): 2: Shut-In | SI).

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Corrosion Inhibitor, Propane, Methanol.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>	Date:	<input type="text"/>

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Braided wire. Surrounded by earth berms.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Iron panel w/ barbed wire.		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Braided wire.		
Corrective Action:		Date:	
Type	TANK BATTERY		

Comment:	Braided wire.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Iron panel w/ barbed wire.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Ancillary equipment	# 5		
Comment:	At wellsite. 1: Corrosion Inhibitor pump, drum w/ drip containment. Placarded. At battery: 1: Methanol pump, drum w/ drip containment. Placarded. 1: Propane tank. Placarded. 2: ECD scrubbers.		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Gas engine drives pumping unit. Shut-down.		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:	ECD #1: Crude storage vapor line combustor. Controls crude oil tanks vapors. ECD #2: Separator vapor line combustor. Controls separator vapors. Pilots: OFF Shut-down.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Protective shelter surrounds gas engine.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Calibration card indicates calibration within last year. Last calibration: 02/03/2021. Meter is inactive. No production.		
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		

Corrective Action:	Date:
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		

Comment: [Centralized Battery serves 2 Location IDs \(416044, 416214\).](#)

Corrective Action:	Date:
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Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:

Corrective Action:	Date:
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Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	300 BBLs	STEEL AST		40.566195,-104.526248

Comment: [Equalizer lines connect crude oil tanks.](#)

Corrective Action:	Date:
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Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment: [Shares berms w/ produced H2O vaults.](#)

Corrective Action:	Date:
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Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	6	<100 BBLs	CONCRETE SUMP/VAULT		

Comment:

Corrective Action:	Date:
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Paint

Condition	
Other (Content)	
Other (Capacity)	53 Bbls.
Other (Type)	

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ crude oil tanks.					
Corrective Action:				Date:	

Venting:					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	

Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities

Facility ID: 416066 Type: WELL API Number: 123-31249 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut-In | SI.
Locked-Out, Tagged-Out | LOTO.
COGCC records indicate last production: 06/2020.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 04/20/2019 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: COGCC records indicate last Brhd Test: 04/05/2020.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On MON 02/08/2021 at approximately 12:42 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: FURROW USX AB /15-99HZ Location ID: 416044 Well Name: Furrow USX AB15-99HZ API: 05-123-31249 Location County: Weld County, Colorado Weather: Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Shut-In SI. Battery: Inactive Shut-down.</p> <p>Centralized Battery serves 2 Location IDs (416044, 416214). (Well(s): 2: Shut-In SI).</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	02/09/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696104312	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5348373