

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402595611

Date Received:

02/09/2021

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

439415

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CHEVRON USA INC	Operator No: 16700	Phone Numbers Phone: (970) 675-3814 Mobile: (307) 871-5363 Email: spwu@chevron.com
Address: 100 CHEVRON ROAD		
City: RANGELY	State: CO Zip: 81648	
Contact Person: Chris Patterson		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400710582

Initial Report Date: 10/17/2014 Date of Discovery: 10/16/2014 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWNE SEC 25 TWP 2N RNG 103W MERIDIAN 6

Latitude: 40.120800 Longitude: -108.904700

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: ☐ Facility/Location ID No ☒ Well API No. (Only if the reference facility is well) 05-103-08042
 Spill/Release Point Name: ☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
 Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0	Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): >=100
Estimated Other E&P Waste Spill Volume(bbl): 0	Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):
 Weather Condition: 66 sunny
 Surface Owner: FEE Other(Specify): and RWSU Interest Owners

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐
 As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Thursday (10-16-2014) at approximately 2:04 PM a water injection leak occurred a 3" Steel injection line at the riser on injection Well Neal 7X. Approximately 832 BBLs of produced water and 0BBLs oil was released. The well and lateral line was immediately shut in upon detection. Vacuum truck recovered an estimated 750 BBLs of Produced Water. Affected Area is being water washed and soil samples will be taken.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
10/16/2014	COGCC	Kris Neidel	970-871-1963	Emailed
10/16/2014	BLM	Justin Wilson	970-878-3825	LVM
10/16/2014	CDPHE	Hotline	877-518-5608	LVM
10/16/2014	Rio Blanco	Mark Spurge	970-878-9584	Emailed
10/16/2014	Chevron	Shalyce Holmes	432-687-7348	Emailed

Was there a Grade 1 Gas Leak? Yes ☐ No ☐

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☐

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☐

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 02/09/2021

Root Cause of Spill/Release Corrosion

Other (specify) _____

Type of Equipment at Point of Spill/Release: _____

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

Thursday (10-16-2014) at approximately 2:04 PM a water injection leak occurred a 3" Steel injection line at the riser on injection Well Neal 7X. Approximately 832 BBLs of produced water and 0BBLs oil was released. The well and lateral line was immediately shut in upon detection. Vacuum truck recovered an estimated 750 BBLs of Produced Water. Affected Area is being water washed and soil samples will be taken. Line was replaced.

Describe measures taken to prevent the problem(s) from reoccurring:

Volume of Soil Excavated (cubic yards): ☐

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment

☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Chevron is requesting closure of Spill ID 400710582 under Table 910-1 due to the initial release occurring during Table 910-1 rule. Samples were collected prior to the Table 915 adoption.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Chris Patterson

Title: Lead HSE Specialist Date: 02/09/2021 Email: spwu@chevron.com

COA Type

Description

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Attachment List

Att Doc Num

Name

402595617	ANALYTICAL RESULTS
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)