

FORM  
5

Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

402091927

Date Received:

05/20/2020

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

|  |                                 |
|--|---------------------------------|
| OGCC Operator Number: <u>10071</u>                       | Contact Name: <u>Allie Ryan</u> |
| Name of Operator: <u>HIGHPOINT OPERATING CORPORATION</u> | Phone: <u>(303) 312-8153</u>    |
| Address: <u>555 17TH ST STE 3700</u>                     | Fax: _____                      |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>   | Email: <u>aryan@hpres.com</u>   |

|   |  |
|---|--|
| API Number <u>05-123-48184-00</u>   | County: <u>WELD</u>                                |
| Well Name: <u>Anschutz Equus Farms Fed</u>  | Well Number: <u>5-61-34-4033B</u>                  |
| Location: QtrQtr: <u>NESE</u> Section: <u>34</u> Township: <u>5N</u> Range: <u>61W</u> Meridian: <u>6</u>                               |  |
|   | FNL/FSL <span style="float: right;">FEL/FWL</span> |
| Footage at surface: Distance: <u>1686</u> feet Direction: <u>FSL</u> Distance: <u>300</u> feet Direction: <u>FEL</u>                    |  |
| As Drilled Latitude: <u>40.354729</u> As Drilled Longitude: <u>-104.186608</u>  |  |
| GPS Data: GPS Quality Value: <u>1.6</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>01/18/2019</u>                   |  |
| GPS Instrument Operator's Name: <u>Chad Meiers</u>  | FNL/FSL <span style="float: right;">FEL/FWL</span> |
| ** If directional footage at Top of Prod. Zone Dist: <u>2140</u> feet Direction: <u>FSL</u> Dist: <u>511</u> feet Direction: <u>FEL</u> |  |
| Sec: <u>34</u> Twp: <u>5N</u> Rng: <u>61W</u>   | FNL/FSL <span style="float: right;">FEL/FWL</span> |
| ** If directional footage at Bottom Hole Dist: <u>2145</u> feet Direction: <u>FSL</u> Dist: <u>402</u> feet Direction: <u>FWL</u>       |  |
| Sec: <u>33</u> Twp: <u>5N</u> Rng: <u>61W</u>   |  |
| Field Name: <u>WATTENBERG</u> Field Number: <u>90750</u>  |  |
| Federal, Indian or State Lease Number: <u>COC74188</u>  |  |

Spud Date: (when the 1st bit hit the dirt) 01/17/2019 Date TD: 03/16/2019 Date Casing Set or D&A: 03/17/2019  
 Rig Release Date: 05/08/2019 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 15952 TVD\*\* 5935 Plug Back Total Depth MD 15891 TVD\*\* 5936

Elevations GR 4480 KB 4496 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD, CBL, (RES on 123-48186).

### CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 20           | 16             | 84    | 0             | 80            |           | 0       | 80      | VISU   |
| SURF        | 13+1/2       | 9+5/8          | 36    | 0             | 1,010         | 295       | 0       | 1,010   | VISU   |
| 1ST         | 8+3/4        | 7              | 23    | 0             | 6,262         | 720       | 0       | 6,262   | CALC   |
| 2ND         | 6+1/8        | 4+1/2          | 11.6  | 0             | 15,945        | 510       | 4,804   | 15,945  | CBL    |

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
|                | Top            | Bottom | DST              | Cored |   |
| PARKMAN        | 3,158          | 3,510  | NO               | NO    |   |
| SUSSEX         | 3,873          | 4,223  | NO               | NO    |   |
| SHANNON        | 4,353          | 4,673  | NO               | NO    |   |
| SHARON SPRINGS | 5,720          |        | NO               | NO    |   |
| NIOBRARA       | 5,931          |        | NO               | NO    |   |

Operator Comments:

- PBDT is taken from the wet shoe sub set depth.
- Please utilize the "Casing" tab for actual depths as sources reference different datums, which result in a different depth.
- No open-hole logs were run on this well. Per rule 317.p., a Resistivity log was run on the Anschutz Equus Farms Fed 6-61-34-5764B well (123-48186-00).
- This well is waiting on completions at the time the final form 5 is being submitted. HP will submit the actual TPZ and BPZ footages in the comments section on the form 5A.
- This well has a bottom-hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit boundary. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Allie Ryan

Title: Regulatory Analyst

Date: 5/20/2020

Email: aryan@hpres.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                              |  |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> |                       |   |  |
| 402091933                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402091934                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402091935                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| 402091932                   | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Other                 | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u>    |                       |   |  |
| 402091927                   | FORM 5 SUBMITTED      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402091928                   | LAS-MWD/LWD           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402091929                   | PDF-MWD/LWD           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402091930                   | PDF-MWD/LWD           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402091931                   | DIRECTIONAL DATA      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402402651                   | PDF-CEMENT BOND       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

### General Comments

| <u>User Group</u> | <u>Comment</u>   | <u>Comment Date</u> |
|-------------------|--|---------------------|
| Engineering Tech  | Corrected conductor casing cement info and status<br>Did not correct casing depths per operator comments, "Please utilize the "Casing" tab for actual depths as sources reference different datums, which result in a different depth."<br>Corrected second string TOC per attached CBL<br>Passed engineering review | 02/09/2021          |
| Permit            | <ul style="list-style-type: none"> <li>• TPZ footages estimated; BHL footages verified.</li> <li>• Date TD corrected per MWD/LWD log.</li> <li>• Date Casing Set corrected per cement job summary.</li> </ul>  | 01/26/2021          |
| Permit            | Returned to draft - 5/19/2020<br>-Operator request to make corrections   | 05/19/2020          |

Total: 3 comment(s)

