

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct Intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10518
2. Name of Operator: Confluence DJ LLC 3. BLM Lease No: N/A
4. API Number: 05-123-48434 5. Multiple completion? ☐ Yes ☒ No
6. Well Name: Silverton Number: 5-3-3L
7. Location (Qtr, Sec, Twp, Rng, Meridian): SWNW SEC 4N R 63 W
8. County: Weld 9. Field Name: Wattenberg
10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian
11. Date of Test: 2-7-2021
12. Well Status: ☐ Flowing ☒ Shut In
☐ Gas Lift ☐ Pumping ☐ Injection
☐ Clock/Intermittent ☐ Plunger Lift
13. Number of Casing Strings: ☒ Two ☐ Three ☐ Liner?
14. STEP 1: EXISTING PRESSURES
Record all pressures as found
Tubing: N/A Fm: N/A
Tubing: N/A Fm: N/A
Prod. Casing: 0 PSI Fm: 9:30
Intermediate Csg: N/A
Surface Casing: SLT Vac
15. STEP 2: See instructions above.

16. STEP 3: BRADENHEAD TEST
Buried valve? ☐ Yes ☒ No Confirmed open? ☒ Yes ☐ No
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below.
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas
BRADENHEAD SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid
Character of Bradenhead fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
☐ Other: (describe) _____
Sample cylinder number: _____
Elapsed Time (Min:Sec) Fm: 9:30 Fm: _____
Tubing: _____
Tubing: _____
Production Casing PSIG Intermediate Casing PSIG Bradenhead Flow:
00: NA NA 0 NA 0
05: NA NA 0 NA 0
10: NA NA 0 NA 0
15: NA NA 0 NA 0
20: NA NA 0 NA 0
25: NA NA 0 NA 0
30: NA NA 0 NA 0
Note instantaneous Bradenhead PSIG at end of test: 0

17. STEP 4: INTERMEDIATE CASING TEST
Buried valve? ☐ Yes ☐ No Confirmed open? ☐ Yes ☐ No
With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below.
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas
INTERMEDIATE SAMPLE TAKEN?
☐ Yes ☐ No ☐ Gas ☐ Liquid
Character of Intermediate fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
☐ Other: (describe) _____
Sample cylinder number: _____
Elapsed Time (Min:Sec) Fm: _____ Fm: _____
Tubing: _____
Tubing: _____
Production Casing PSIG Intermediate Casing PSIG Intermediate Flow:
00: _____
05: _____
10: _____
15: _____
20: _____
25: _____
30: _____
Note instantaneous Intermediate Casing PSIG at end of test: _____

18. Comments: Braden head SLT Vacuum, bled to 0 PSI in 10 seconds

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Test Performed by: Bryan D. M. Stead Title: Supervisor Phone: 719-680-0497
Signed: Bryan D. M. Stead Title: _____ Date: 2-7-2021
WITNESSED BY: _____ Title: _____ Agency: _____