

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

01/28/2021

Submitted Date:

02/04/2021

Document Number:

693700698

FIELD INSPECTION FORM
 Loc ID 441730 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 96155

Name of Operator: WHITING OIL & GAS CORPORATION

Address: 1700 LINCOLN STREET SUITE 4700

City: DENVER State: CO Zip: 80290

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
MacLaren, Joe		joe.maclaren@state.co.us	
CO, Eastern		WhitingEasternCO@Whiting.com	All Eastern CO Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
478844	SPILL OR RELEASE	AC	12/23/2020		-	Razor 08E Produced Water Line	EI

General Comment:

Environmental**Spill/Remediation:**

Comment: COGCC Environmental Inspection of spill reported on produced water dumpline. "On a carbon steel piping section, the coating appears to have been compromised, allowing external corrosion to be accelerated when combined with acidic soil conditions. This corrosion led to a pinhole leak in the piping. The coating damage appears to be a result of poor installation craftsmanship and no cathodic protection in place. The section of line was isolated. Faulty carbon steel section of piping has been replaced with poly piping. Other sections of carbon steel piping at this facility have been evaluated and deemed fit for service. We are adding anodes to remaining carbon steel for cathodic protection. Going forward, all carbon steel applications will continue to be externally coated, but will also be evaluated for appropriate cathodic protection systems to aid in corrosion mitigation" Operator will submit Form 19 Supplemental Report with final root cause and confirmation soil sampling to demonstrate compliance with Table 915-1 or a Form 27 Site Investigation and Remediation Workplan within 90 days of spill discovery (March 17, 2021).

Corrective
Action:

Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693700699	PW dumpline enters containment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5345553
693700700	Excavation of PW dumpline and former PW tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5345554
693700701	Removed PW AST with damage/leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5345555