

**FORM  
INSP**Rev  
X/20

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

01/28/2021

Submitted Date:

02/04/2021

Document Number:

693700691**FIELD INSPECTION FORM**
 Loc ID 439324 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 96155Name of Operator: WHITING OIL & GAS CORPORATIONAddress: 1700 LINCOLN STREET SUITE 4700City: DENVER State: CO Zip: 80290**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**
**Contact Information:**

Contact Name	Phone	Email	Comment
CO, Eastern		WhitingEasternCO@Whiting.com	<a href="#">All Eastern CO Inspections</a>
MacLaren, Joe		joe.maclaren@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
479256	SPILL OR RELEASE	AC	01/25/2021		-	Horsetail 07 West CPB	EI

**General Comment:**[COGCC Environmental Inspection of Flowline Release reported Spill ID#479256](#)



**Environmental****Spill/Remediation:**

Comment: COGCC Inspection of gas line failure from compressor on Horsetail 7 West Pad. Operator believe corrosion caused pinhole leak. From 19 "Leak was suspected via onsite inspection. Upon discovery, compressor was shutdown to investigate leak source. Excavated to expose process piping and conducted pressure test to identify leak source. The root cause appears to be failure from corrosion on a carbon steel piping section. The coating appears to have been inadequate, allowing corrosion to be accelerated. This corrosion led to a pinhole leak in the piping. The section of line is being replaced with properly coated piping. Integrity testing will be performed on the line prior to returning to service. Going forward, all carbon steel applications will continue to be externally coated, but will also be evaluated for appropriate cathodic protection systems to aid in corrosion mitigation. " Operator will submit Form 19 requesting closure with final root cause. COGCC did not observe evidence of release of liquids, appears to be dry gas only.

Corrective  
Action:

Date: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment:

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693700692	Excavation of affected line (90 degree elbow)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5345549">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5345549</a>