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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. Colorado 66/2701-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

MAY 24 1967

1. OIL WELL [] GAS WELL [] OTHER Wildcat

7. UNIT AGREEMENT NAME Cottonwood Gulch Unit

2. NAME OF OPERATOR Mountain Fuel Supply Company

8. FARM OR LEASE NAME Unit Well

3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901

COLO. OIL & GAS CONSV. COMM.

9. WELL NO. 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

10. FIELD AND POOL, OR WILDCAT Wildcat

660' FNL, 660' FWL, NW NW sec. 16

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

16-8N-91W., 6th PM

14. PERMIT NO. 67 96

15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 7069.75' GR 7058'

12. COUNTY OR PARISH 13. STATE Moffat Colorado

APR 08 106007

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] (Other) []

PULL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [X] CHANGE PLANS []

WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [] (Other) Supplementary history [X]

REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* []

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6700', preparing to plug and abandon. DST #3A: 6401-6385', Mesaverde, IO 1 hour, ISI 1 hour, FO 1 hour, FSI 1 hour, opened with strong blow, gas up in 8 minutes, 30 minutes 146 Mcf, 1 hour 97 Mcf, reopened and in 1/2 hour 45 Mcf, 1 hour 45 Mcf, recovered 406' gas cut mud. IHP 3311, IOFP's 128-146, ISIP 1512, FOFP's 146-155, FSIP 1045, FHP 3257 psi. DST #4: 6700-6583', Mesaverde, IO 1/2 hour, ISI 1 1/2 hours, FO 1/2 hour, FSI 1 1/2 hours, opened with weak blow on both openings, no gas to surface recovered 850' gas cut mud, IHP 3428, IOFP's 119-191, ISIP 2403, FOFP's 262-343, FHP 3419 psi. DST #5: straddle test, 6378-6405', packers failed, mis-run, recovered 645' mud. DST #6: straddle test, 4472-4494', Lewis, mis-run, no packer seat. DST #6A: Straddle test, 4472-4496', Lewis, IO 1/2 hour, ISI 1 hour, FO 1 hour, FSI 2 hours, opened with strong blow, no gas to surface, reopened strong, gas to surface in 29 minutes, 44 minutes 2 Mcf, 59 minutes 2 Mcf, recovered 90' mud and 1800' salt water. IHP 2580, IOFP's 293-505, ISIP 1468, FOFP's 608-814, FSIP 1428, FHP 2494 psi.

Verbal approval to plug and abandon was granted during a telephone conversation with Mr. Haymaker of the U.S.G.S. and with Mr. Frank Piro of the Oil and Gas Conservation Commission with Mr. Myers on May 22, 1967. We would lay the following plugs: Plug No. 1 6450-6300' with 46 sacks; Plug No. 2 4520-4370' with 46 sacks, Plug No. 3 534-484' in and out of surface pipe with 41 sacks and 10 sacks into the top of the surface casing.

18. I hereby certify that the foregoing is true and correct

General Manager, Production and Transmission

SIGNED B. W. Croft

TITLE

DATE May 22, 1967

(This space for Federal or State office use)

APPROVED BY M. Rogers

TITLE Director

DATE MAY 26 1967



00237760

*See Instructions on Reverse Side

DVR	
FJP	✓
HHM	
JAM	
IID	✓