

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

02/03/2021

Submitted Date:

02/03/2021

Document Number:

700702262**FIELD INSPECTION FORM**
 Loc ID 311695 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 950 17TH STREET, SUITE 1900City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
291309	WELL	PR	01/09/2008	GW	045-14329	GENTRY C3	PR
291310	WELL	PR	07/09/2007	GW	045-14328	GENTRY C2	PR
291311	WELL	PR	01/30/2008	GW	045-14327	GENTRY C1	PR
291312	WELL	PR	12/01/2017	GW	045-14326	GENTRY C4	PR
294139	WELL	PR	12/28/2007	GW	045-15269	GENTRY C12	PR
294140	WELL	XX	04/02/2018	LO	045-15270	GENTRY C11	XX
294141	WELL	PR	05/28/2009	GW	045-15271	GENTRY C9	PR
294143	WELL	PR	05/01/2020	GW	045-15272	GENTRY C8	PR
294177	WELL	SI	08/21/2017	GW	045-15297	GENTRY C10	TA
294178	WELL	PR	05/01/2020	GW	045-15298	GENTRY C5	PR

General Comment:

COGCC Inspection Report Summary

On Wednesday 2/3/2021 at approximately 1200, I, Inspector Scott Ramsey, conducted a follow up inspection at Ursa Gentry C, at Location # 311695 in Garfield county Colorado.

While there, I observed normal production operations. All meters calibrated on location within a year. Some of the C/A's from previous inspection document # 700701898 have not been completed. Operator has provided documentation of their Best Management Practices for Pad Surface Stabilization.

During this inspection the following possible compliance issues were observed:

1. Tank battery signage is missing information and located at entrance
2. Location still shows signs of lack of stabilization

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	1. Tank battery signage is missing information and located at entrance		
Corrective Action:	Install sign in correct location and provide correct information	Date:	05/03/2021
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	911	
Corrective Action:		Date: _____

Good Housekeeping:		
Type	DEBRIS	
Comment:		
Corrective Action:		Date:

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	IGNITOR/COMBUSTOR		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	

Equipment:				corrective date
Type: Horizontal Heated Separator	# 10			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 8			
Comment:				
Corrective Action:				Date:
Type: Emission Control Device	# 1			
Comment:				
Corrective Action:				Date:
Type: Bird Protectors	# 7			
Comment:				
Corrective Action:				Date:
Type: Bradenhead	# 9			
Comment:	Braden heads have telemetry for monitoring.			
Corrective Action:				Date:
Type: Gas Meter Run	# 8			
Comment:	All meters calibrated on location within a year.			
Corrective Action:				Date:
Type: Deadman # & Marked	# 11			
Comment:				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST		,
Comment:					

Corrective Action:				Date:	
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type	Ignitor/Combustor				
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	291309	Type:	WELL	API Number:	045-14329	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	291310	Type:	WELL	API Number:	045-14328	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	291311	Type:	WELL	API Number:	045-14327	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	291312	Type:	WELL	API Number:	045-14326	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	294139	Type:	WELL	API Number:	045-15269	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	294140	Type:	WELL	API Number:	045-15270	Status:	XX	Insp. Status:	XX
Facility ID:	294141	Type:	WELL	API Number:	045-15271	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	294143	Type:	WELL	API Number:	045-15272	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	294177	Type:	WELL	API Number:	045-15297	Status:	SI	Insp. Status:	TA

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: last MIT was done on 1/24/2018

Corrective Action: _____

Date: _____

Facility ID: 294178 Type: WELL API Number: 045-15298 Status: PR Insp. Status: PR**Producing Well**Comment: producing

Corrective Action: _____

Date: _____

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): YES

Comment: tied into tank battery

Pilot: ON

Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [2. Location still shows signs of lack of stabilization](#)Corrective Action: [Maintain BMP's](#)

Date: 12/30/2020

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	295546	1433859	
	295546	1433859	

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402591126	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5344506