

				Customer			Job Number				
				Crestone			E7RM-00415				
Well		Location (legal)			Schlumberger Location		Job Start				
Kats 8-2-34					Cheyenne		Dec/02/2020				
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD				
DJ				deg	in	ft	ft				
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient				
Weld		Colorado		psi	degF	degF	lb/gal				
Well Master		API/UWI									
Rig Name	Drilled For	Service Via		Casing/Liner							
Workover	Oil	Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread			
Offshore Zone	Well Class	Well Type									
	Old	Workover									
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe						
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Service Line	Job Type				T	7900.0	2.4	4.7	J55	8RD	
Cementing	Plug					0.0	0.0	0.0			
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole							
psi	psi	2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval			
<b>Service Instructions</b> Rate and Density Checked Pump 5 bbl Water 109 sks @ 1.53 ft3/sk @ 29.7 bbl @ 15.8 ppg Water Requirement 6.35 gal/sk Displace 26.5 bbl Fresh Water CIRC @ 7900' Estimated Top @ 7635'				ft	ft			ft			
				ft	ft			Diameter			
				ft	ft			in			
				Treat Down	Displacement	Packer Type	Packer Depth				
Tubing	26.5 bbl		ft								
Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.								
bbl	bbl	bbl	bbl								
Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement	Casing Tools			Squeeze Job						
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>										
Lift Pressure	Shoe Type	Squeeze Type									
psi											
Pipe Rotated	Pipe Reciprocated	Shoe Depth			Tool Type						
<input type="checkbox"/>	<input type="checkbox"/>	ft									
No. Centralizers	Top Plugs	Bottom Plugs		Stage Tool Type			Tool Depth				
							ft				
Cement Head Type			Stage Tool Depth			Tail Pipe Size					
			ft			in					
Job Scheduled For		Arrived on Location		Leave Location		Collar Type			Tail Pipe Depth		
Dec/02/2020		Dec/02/2020		Dec/02/2020					ft		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message					
12/02/2020	10:29:39	0	0.0	0.01	0.0	Started Acquisition					
12/02/2020	10:34:39	0	0.0	-0.00	0.0						
12/02/2020	10:39:39	0	0.0	8.04	0.0						
12/02/2020	10:41:06	137	0.0	8.25	0.0	Start Pumping Water					
12/02/2020	10:43:11	78	0.1	8.24	2.2	End Water					
12/02/2020	10:44:39	2802	0.0	8.24	2.2						
12/02/2020	10:44:57	3465	0.0	8.24	2.2	Pressure Test Lines					
12/02/2020	10:49:39	0	0.0	12.95	2.2						
12/02/2020	10:51:47	0	0.0	15.73	2.2	Start Cement Slurry					
12/02/2020	10:54:39	128	2.0	15.82	7.1						
12/02/2020	10:59:39	1817	2.0	15.52	17.3						
12/02/2020	11:03:58	1630	2.0	15.33	26.1	End Cement Slurry					
12/02/2020	11:04:00	1598	2.0	14.63	26.2	Start Displacement					
12/02/2020	11:04:39	1561	2.0	8.23	27.5						
12/02/2020	11:09:39	2252	2.0	8.26	37.7						
12/02/2020	11:14:39	2994	0.9	8.23	45.2						
12/02/2020	11:19:39	3058	0.4	8.23	48.3						
12/02/2020	11:20:47	3246	0.3	8.23	48.7	End Displacement					

<b>Well</b> Kats 8-2-34	<b>Field</b> DJ	<b>Job Start</b> Dec/02/2020	<b>Customer</b> Crestone	<b>Job Number</b> E7RM-00415
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### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
<b>Slurry</b> 1.6	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 2.2	<b>Total Slurry</b> 29.7	<b>Mud</b> 0.0	<b>Spacer</b> 5.0	<b>N2</b>	
Treating Pressure Summary, psi					Breakdown Fluid			
<b>Maximum</b> 3484	<b>Final</b> 0	<b>Average</b> 1426	<b>Bump Plug to</b>	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b> bbl	<b>Density</b> lb/gal	
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 29.7 bbl	<b>Displacement</b> 26.5 bbl	<b>Mix Water Temp</b> 60 degF	<b>Cement Circulated to Surface?</b> <input type="checkbox"/>	<b>Volume</b> bbl	<b>To</b> ft	<b>Washed Thru Perfs</b> <input type="checkbox"/>	
<b>Customer or Authorized Representative</b> Carl Rayas			<b>Schlumberger Supervisor</b> Matt Leiker		<b>Circulation Lost</b> <input type="checkbox"/>	<b>Job Completed</b> <input checked="" type="checkbox"/>	-	

				Customer			Job Number						
				Crestone			E7RM-00415						
Well		Location (legal)			Schlumberger Location			Job Start					
Kats 8-2-34					Cheyenne			Dec/02/2020					
Field		Formation Name/Type			Deviation	Bit Size		Well MD	Well TVD				
DJ					deg	in		ft	ft				
County		State/Province			BHP	BHST	BHCT	Pore Press. Gradient					
Weld		Colorado			psi	degF	degF	lb/gal					
Well Master		API/UWI											
Rig Name	Drilled For		Service Via		Casing/Liner								
Ensign 313	Oil		Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread				
Offshore Zone	Well Class		Well Type										
	Old		Workover										
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe								
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread			
					T	5655.0	2.4	4.7	J55	8RD			
						0.0	0.0	0.0					
Service Line	Job Type		WH Connection		Perforations/Open Hole								
Cementing	Plug		2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval				
					ft	ft			ft				
					ft	ft			Diameter				
					ft	ft			in				
Service Instructions	Treat Down	Displacement		Packer Type		Packer Depth							
Rate and Density Checked Plug 1 - Pump 5 bbl Water 10 sks @ 1.24 ft <sup>3</sup> /sk @ 2.2 bbl @ 15.8 ppg Water Requirement 4.77 gal/sk Displace 21.3 bbl Water Bottom Plug @ 5655' / Estimated Top @ 5513' Plug 2 - Pump 5 bbl Water 20 sks @ 1.24 ft <sup>3</sup> /sk @ 4.4 bbl @ 15.8 ppg Displace 18.4 bbl Water Bottom Plug @ 5086' / Estimated Top @ 4802'	Tubing	21.3 bbl				ft							
Casing/Tubing Secured	Tubing Vol.	Casing Vol.		Annular Vol.		Openhole Vol.							
<input checked="" type="checkbox"/>	bbl	bbl		bbl		bbl							
Lift Pressure	Casing Tools	Squeeze Job	Shoe Type	Squeeze Type	Shoe Depth	Tool Type	Stage Tool Type	Tool Depth	ft				
psi					ft								
Pipe Rotated	Top Plugs	Bottom Plugs	Stage Tool Depth	Tail Pipe Size	ft	Tail Pipe Depth	ft	ft	in				
<input type="checkbox"/>			ft	in		ft							
No. Centralizers	Cement Head Type	Stage Tool Depth	ft	Tail Pipe Size	in	Collar Type	Tail Pipe Depth	ft	ft				
		ft		in			ft						
Job Scheduled For	Arrived on Location	Leave Location	Collar Depth	ft	Sqz. Total Vol.	bbl	Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
Dec/02/2020	Dec/02/2020	Dec/02/2020	ft		bbl								
12/02/2020	13:39:21	13	0.0	8.24	0.0	Started Acquisition							
12/02/2020	14:19:21	17	0.0	8.24	0.0								
12/02/2020	14:24:21	0	0.0	8.24	0.0								
12/02/2020	14:25:00	0	0.0	8.24	0.0	Start Pumping Water							
12/02/2020	14:27:30	5	0.7	8.24	1.7	End Water							
12/02/2020	14:29:21	37	0.0	8.24	1.7								
12/02/2020	14:34:21	32	0.0	15.62	1.7								
12/02/2020	14:35:51	37	0.0	15.60	1.7	Start Cement Slurry							
12/02/2020	14:37:48	531	2.0	10.89	4.2	End Cement Slurry							
12/02/2020	14:37:49	517	2.0	10.08	4.3	Start Displacement							
12/02/2020	14:39:21	211	2.0	9.16	7.4								
12/02/2020	14:44:21	394	2.0	8.23	17.6								
12/02/2020	14:46:30	-18	0.0	8.23	21.8	End Displacement							
12/02/2020	15:04:21	-5	0.0	8.24	21.8								
12/02/2020	15:06:41	64	0.0	8.25	21.8	Start Pumping Water							
12/02/2020	15:09:21	5	0.0	8.23	21.8								
12/02/2020	15:10:43	-9	0.1	8.24	23.3	End Water							
12/02/2020	15:14:21	69	0.0	15.72	23.3								
12/02/2020	15:16:27	73	0.0	15.78	23.3	Start Cement Slurry							
12/02/2020	15:18:28	453	2.0	14.69	26.4	End Cement Slurry							
12/02/2020	15:18:29	471	2.0	13.71	26.5	Start Displacement							

<b>Well</b> Kats 8-2-34		<b>Field</b> DJ		<b>Job Start</b> Dec/02/2020		<b>Customer</b> Crestone		<b>Job Number</b> E7RM-00415	
<b>Date</b>	<b>Time 24-hr clock</b>	<b>Treating Pressure PSI</b>	<b>Flow Rate B/M</b>	<b>Density LB/G</b>	<b>Volume BBL</b>	<b>Message</b>			
12/02/2020	15:24:21	284	2.0	8.25	38.4				

### Post Job Summary

<b>Average Pump Rates, bbl/min</b>					<b>Volume of Fluid Injected, bbl</b>			
<b>Slurry</b> 1.9	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 2.1		<b>Total Slurry</b> 6.6	<b>Mud</b> 0.0	<b>Spacer</b> 6.0	<b>N2</b>
<b>Treating Pressure Summary, psi</b>					<b>Breakdown Fluid</b>			
<b>Maximum</b> 655	<b>Final</b> 0	<b>Average</b> 111	<b>Bump Plug to</b>	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b> bbl		<b>Density</b> lb/gal
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 6.6 bbl		<b>Displacement</b> 39.7 bbl	<b>Mix Water Temp</b> 60 degF	<b>Cement Circulated to Surface?</b> <input type="checkbox"/>	<b>Volume</b> bbl		
					<b>Washed Thru Perfs</b> <input type="checkbox"/>	<b>To</b> ft		
<b>Customer or Authorized Representative</b> Carl Rayas			<b>Schlumberger Supervisor</b> Matt Leiker			<b>Circulation Lost</b> <input type="checkbox"/>	<b>Job Completed</b> <input checked="" type="checkbox"/>	
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				Customer			Job Number		
				Crestone			ELPN-00002		
Well		Location (legal)			Schlumberger Location		Job Start		
Kat 8-2-34					Cheyenne		Dec/03/2020		
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD		
DJ				deg	in	ft	ft		
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient		
Weld		Colorado		psi	degF	degF	lb/gal		
Well Master		API/UWI							
Rig Name	Drilled For	Service Via		Casing/Liner					
Ensign 313	Oil	Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class	Well Type		2800.0	4.5	11.6	J55	8RD	
	Old	Workover		0.0	0.0	0.0			
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe				
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade
Service Line	Job Type								
Cementing	Plug								
Max. Allowed Tub. Press	Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole				
psi	psi		2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
<b>Service Instructions</b> Rate and Density Checked Pump 35 bbl Water 100 sks @ 1.23 ft <sup>3</sup> /sk @ 21.9 bbl @ 15.8 ppg Mix Water @ 5.28 gal/sk Displace 37.3 bbl Water Bottom Plug @ 2800' Estimated Top @ 2436'					ft	ft			ft
					ft	ft			Diameter
					ft	ft			in
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement			Casing Tools		Squeeze Job		
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>							
Lift Pressure		psi		Shoe Type		Squeeze Type			
Pipe Rotated		Pipe Reciprocated			Shoe Depth		Tool Type		
<input type="checkbox"/>		<input type="checkbox"/>			ft				
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Type		Tool Depth		
							ft		
Cement Head Type				Stage Tool Depth		ft	Tail Pipe Size		
							in		
Job Scheduled For		Arrived on Location		Leave Location		Collar Type		Tail Pipe Depth	
Dec/03/2020		Dec/03/2020		Dec/03/2020				ft	
						Collar Depth		Sqz. Total Vol.	
						ft		bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
12/03/2020	14:45:05	17	0.0	0.01	0.0	Started Acquisition			
12/03/2020	14:50:05	0	0.0	0.27	0.0				
12/03/2020	14:50:56	0	0.0	8.18	0.0	Start Pumping Water			
12/03/2020	14:53:53	64	0.0	8.22	3.3	Pressure Test Lines			
12/03/2020	14:55:05	2820	0.0	8.22	3.3				
12/03/2020	15:00:05	380	3.8	8.22	16.4				
12/03/2020	15:03:36	252	0.0	8.23	29.5	End Pumping Water			
12/03/2020	15:05:05	124	0.0	10.20	29.5				
12/03/2020	15:08:28	124	0.0	15.75	29.5	Start Pumping Slurry			
12/03/2020	15:10:05	554	3.8	15.73	29.5				
12/03/2020	15:14:24	252	3.8	15.84	29.5	End Pumping Slurry			
12/03/2020	15:14:29	256	3.8	14.80	29.5	Start Displacement			
12/03/2020	15:15:05	55	3.8	8.48	31.7				
12/03/2020	15:20:05	82	3.7	8.22	50.5				
12/03/2020	15:22:30	-9	1.3	8.22	59.5	End Displacement			

<b>Well</b> Kat 8-2-34	<b>Field</b> DJ	<b>Job Start</b> Dec/03/2020	<b>Customer</b> Crestone	<b>Job Number</b> ELPN-00002
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### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
<b>Slurry</b> 3.4	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 3.8	<b>Total Slurry</b> 21.9	<b>Mud</b> 0.0	<b>Spacer</b> 35.0	<b>N2</b>	
Treating Pressure Summary, psi					Breakdown Fluid			
<b>Maximum</b> 2861	<b>Final</b> 0	<b>Average</b> 279	<b>Bump Plug to</b>	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b> bbl	<b>Density</b> lb/gal	
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 21.9 bbl	<b>Displacement</b> 37.3 bbl	<b>Mix Water Temp</b> 65 degF	<b>Cement Circulated to Surface?</b> <input type="checkbox"/>	<b>Volume</b> bbl			
				<b>Washed Thru Perfs</b> <input type="checkbox"/>	<b>To</b> ft			
<b>Customer or Authorized Representative</b> Carl Rayas			<b>Schlumberger Supervisor</b> Matt Leiker		<b>Circulation Lost</b> <input type="checkbox"/>	<b>Job Completed</b> <input checked="" type="checkbox"/>		
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				Customer			Job Number			
				Crestone			ELPN-00004			
Well		Location (legal)			Schlumberger Location		Job Start			
Kat 8-2-34					Cheyenne		Dec/04/2020			
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD			
DJ				deg	in	ft	ft			
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient			
Weld		Colorado		psi	degF	degF	lb/gal			
Well Master		API/UWI								
Rig Name	Drilled For	Service Via		Casing/Liner						
Ensign 313	Oil	Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread		
Offshore Zone	Well Class	Well Type								
	Old	Workover								
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe					
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type				T	1135.0	2.4	4.7	J55	8RD
Cementing	Plug					0.0	0.0	0.0		
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole						
psi	psi	2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval		
<b>Service Instructions</b> Rate and Density Checked Pump 30 bbl Water 155 sks @ 1.23 Y @ 34 bbl @ 15.8 ppg Mix Water @ 5.28 gal/sk Displace 2.1 bbl Water Bottom Plug @ 1135' Estimated Top @ 600'				ft	ft			ft		
				ft	ft			Diameter		
				ft	ft			in		
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement			Casing Tools		Squeeze Job			
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>								
Lift Pressure		psi		Shoe Type		Squeeze Type				
Pipe Rotated		Pipe Reciprocated			Shoe Depth		Tool Type			
<input type="checkbox"/>		<input type="checkbox"/>			ft					
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Type		Tool Depth			
							ft			
Cement Head Type				Stage Tool Depth		ft		Tail Pipe Size		
								in		
Job Scheduled For		Arrived on Location		Leave Location		Collar Type		Tail Pipe Depth		
Dec/04/2020		Dec/04/2020		Dec/04/2020				ft		
						Collar Depth		Sqz. Total Vol.		
						ft		bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/04/2020	10:46:15	17	0.0	0.01	0.0	Started Acquisition				
12/04/2020	10:51:15	17	0.0	1.43	0.0					
12/04/2020	10:56:15	49	0.0	8.23	0.2					
12/04/2020	10:58:34	81	0.0	8.23	0.2	Start Pumping Water				
12/04/2020	11:01:15	210	2.0	8.23	4.0					
12/04/2020	11:02:55	2315	0.0	8.23	4.8	Pressure Test Lines				
12/04/2020	11:06:15	200	2.0	8.22	8.2					
12/04/2020	11:11:15	200	2.0	8.23	18.4					
12/04/2020	11:12:58	22	0.2	8.23	21.9	End Water				
12/04/2020	11:16:09	45	0.0	15.65	21.9	Start Pumping Slurry				
12/04/2020	11:16:15	45	0.0	15.65	21.9					
12/04/2020	11:21:15	114	2.0	15.81	31.2					
12/04/2020	11:26:15	127	2.0	15.81	41.4					
12/04/2020	11:31:15	182	2.0	15.79	51.5					
12/04/2020	11:31:27	150	2.0	11.98	52.0	End Pumping Slurry				
12/04/2020	11:31:28	155	2.0	11.42	52.0	Start Displacement				
12/04/2020	11:32:17	13	0.0	8.42	53.5	End Displacement				

<b>Well</b> Kat 8-2-34	<b>Field</b> DJ	<b>Job Start</b> Dec/04/2020	<b>Customer</b> Crestone	<b>Job Number</b> ELPN-00004
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### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
<b>Slurry</b> 2.0	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 2.0	<b>Total Slurry</b> 34.0	<b>Mud</b> 0.0	<b>Spacer</b> 30.0	<b>N2</b>	
Treating Pressure Summary, psi					Breakdown Fluid			
<b>Maximum</b> 2315	<b>Final</b> 0	<b>Average</b> 141	<b>Bump Plug to</b>	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b> bbl	<b>Density</b> lb/gal	
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 34.0 bbl	<b>Displacement</b> 2.1 bbl	<b>Mix Water Temp</b> 63 degF	<b>Cement Circulated to Surface?</b> <input type="checkbox"/>	<b>Volume</b> bbl			
				<b>Washed Thru Perfs</b> <input type="checkbox"/>	<b>To</b> ft			
<b>Customer or Authorized Representative</b> Carl Rayas			<b>Schlumberger Supervisor</b> Matt Leiker		<b>Circulation Lost</b> <input type="checkbox"/>	<b>Job Completed</b> <input checked="" type="checkbox"/>		
					-	-		

				Customer		Job Number	
				Crestone		ELK3-00010	
Well		Location (legal)		Schlumberger Location		Job Start	
Kats 8-2-34		CWY		Cheyenne		Dec/30/2020	
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD
DJ				deg	in	608.0 ft	608.0 ft
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient
Weld		Colorado		psi	90 degF	80 degF	lb/gal
Well Master		API/UWI					
1234							
Rig Name	Drilled For	Service Via	Casing/Liner				
Workover	Oil and Gas	Land					
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class	Well Type	608.0	8.6	24.0	n/a	n/a
	Old	Other	0.0	0.0	0.0		
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe		
Other		8.40 lb/gal	cP				
T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread		
Service Line	Job Type		T	608.0	2.4	4.7	n/a
Cementing	P & A Surface Plug		0.0	0.0	0.0		
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole			
psi	psi	2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots
				ft	ft		Total Interval
				ft	ft		ft
				ft	ft		Diameter
				ft	ft		in
Treat Down		Displacement		Packer Type		Packer Depth	
Tubing		bbl				ft	
Tubing Vol.		Casing Vol.		Annular Vol.		Openhole Vol.	
bbl		bbl		bbl		bbl	
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure		psi		Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth		ft	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth	
						ft	
Cement Head Type				Stage Tool Depth		ft	
						in	
Job Scheduled For		Arrived on Location	Leave Location		Collar Type		Tail Pipe Depth
Dec/30/2020		Dec/30/2020	Dec/30/2020				ft
				Collar Depth		ft	Sqz. Total Vol.
							bbl
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density PSI	Volume BBL	Message	
12/30/2020	08:50:17	0	0.0	0	0.0	Started Acquisition	
12/30/2020	08:55:17	0	0.0	0	0.0		
12/30/2020	09:00:17	0	0.0	0	0.0		
12/30/2020	09:05:17	69	0.8	0	0.0		
12/30/2020	09:10:17	23	0.0	0	0.0		
12/30/2020	09:11:31	18	0.0	0	0.0	Start cmt	
12/30/2020	09:15:17	78	2.0	0	0.0		
12/30/2020	09:20:17	9	0.0	0	0.0		
12/30/2020	09:25:17	169	2.0	0	0.0		
12/30/2020	09:30:17	211	2.0	0	0.0		
12/30/2020	09:35:17	14	0.7	0	0.0		
12/30/2020	09:40:17	14	0.5	0	0.0		
12/30/2020	09:45:17	188	2.0	0	0.0		

<b>Well</b> Kats 8-2-34	<b>Field</b> DJ	<b>Job Start</b> Dec/30/2020	<b>Customer</b> Crestone	<b>Job Number</b> ELK3-00010
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### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
<b>Slurry</b> 1.5	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 3.5	<b>Total Slurry</b> 41.2	<b>Mud</b> 0.0	<b>Spacer</b> 0.0	<b>N2</b>	
Treating Pressure Summary, psi					Breakdown Fluid			
<b>Maximum</b> 1364	<b>Final</b> 18	<b>Average</b> 80	<b>Bump Plug to</b>	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b> bbl	<b>Density</b> lb/gal	
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 0.0 bbl	<b>Displacement</b> 0.0 bbl	<b>Mix Water Temp</b> degF	<b>Cement Circulated to Surface?</b> <input checked="" type="checkbox"/>	<b>Volume</b> bbl			
				<b>Washed Thru Perfs</b> <input type="checkbox"/>	<b>To</b> ft			
<b>Customer or Authorized Representative</b> Carl R.			<b>Schlumberger Supervisor</b> Richard White		<b>Circulation Lost</b> <input type="checkbox"/>	<b>Job Completed</b> <input checked="" type="checkbox"/>		
				-	-			