

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/02/2021

Submitted Date:

02/02/2021

Document Number:

700702256**FIELD INSPECTION FORM**
 Loc ID 335542 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 950 17TH STREET, SUITE 1900City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288407	WELL	SI	11/01/2020	GW	045-13227	VALLEY FARMS E5	SI
288408	WELL	PR	11/01/2020	GW	045-13226	VALLEY FARMS E6	PR
288409	WELL	XX	04/27/2018	LO	045-13225	Valley Farms E7	XX
288411	WELL	PR	11/01/2020	GW	045-13223	VALLEY FARMS E9	PR
288412	WELL	PR	11/01/2020	GW	045-13222	VALLEY FARMS E10	PR
288413	WELL	PR	11/01/2020	GW	045-13221	VALLEY FARMS E11	PR

General Comment:**COGCC Inspection Report Summary**

On Tuesday 2/2/2021 at approximately 1200, I, Inspector Scott Ramsey, conducted a follow up inspection at Ursa Valley Farms E, at Location # 335542 in Garfield county Colorado.

While there, I observed normal production operations. All meters calibrated on location within a year. Some of the C/A's from previous inspection document # 700701946 have been completed. Operator has provided documentation of their Best Management Practices for Pad Surface Stabilization.

During this inspection the following possible compliance issues were observed:

1. Tank battery signage is missing information and located at entrance
 2. Some staining/paraffin under tank valves
 3. Location still shows signs of lack of stabilization on cut slope
- Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:	1. Tank battery signage is missing information and located at entrance			
Corrective Action:	Install sign in correct location and provide correct information			Date: 04/30/2021
Type	CONTAINERS			
Comment:				
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	OTHER			
Comment:	2. Some staining/paraffin under tank valves			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	one set of panels needs maintained			
Corrective Action:				Date:
Equipment:				
Type: Deadman # & Marked	# 2			corrective date
Comment:				

Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:	one (1) braden head is tied into sales and all Braden heads have telemetry for monitoring.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment:	All meters calibrated on location within a year.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	chemical tank at well heads		
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		,
Comment:	All are in a shared containment with condensate tanks				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST		,

Comment:	All are in a shared containment with produced water tanks	
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	Ignitor/Combustor	
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 288407	Type: WELL	API Number: 045-13227	Status: SI	Insp. Status: SI
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Idle Well

Purpose: <input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder:
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Comment: last produced 10/1/2020

Corrective Action:	Date:
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Facility ID: 288408	Type: WELL	API Number: 045-13226	Status: PR	Insp. Status: PR
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Producing Well

Comment: producing

Corrective Action:	Date:
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Facility ID: 288409	Type: WELL	API Number: 045-13225	Status: XX	Insp. Status: XX
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Facility ID: 288411	Type: WELL	API Number: 045-13223	Status: PR	Insp. Status: PR
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Producing Well

Comment: producing

Corrective Action:	Date:
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Facility ID: 288412	Type: WELL	API Number: 045-13222	Status: PR	Insp. Status: PR
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Producing Well

Comment: producing

Corrective Action:	Date:
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Facility ID: 288413	Type: WELL	API Number: 045-13221	Status: PR	Insp. Status: PR
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Producing Well

Comment: producing

Corrective Action:	Date:
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Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): YES

Comment: tied into tank battery

Pilot: ON

Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [3. Location still shows signs of lack of stabilization on cut slope](#)Corrective Action: [maintain BMP's](#)

Date: 03/09/2021

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700702259	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5343549