Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

_____ New Drill _____ Recompletion **x** LOE _____ Re-Frac _____ Casing Repair _____ P&A

Date: **26-Jan-21** Well Name: **Wildfong 11-23** AFE: _____

Legal Desc: _____ Sec: **23** Twn: **5N** Rng: **61W**

Perforations

Zone	Depths

Surface Csg:		Size:		Wt/Gd:		Conn.	Depth:
Production Csg:		Size:	5 1/2"	Wt/Gd:		Conn.	Depth:
Rods:	78 183	Size:	7/8" 3/4"	Wt/Gd:		Top:	Depth: 6716'
Tubing:	213	Size:	2 3/8"	Wt/Gd:	4.7#/J-55	Conn. 8rd/EUE	Depth: 6747'
Packer:		RBP:		CIBP		Sd Plug	Last Cleaned Out To 6804'
TD		PBTD	6804'	TOC			
Fluid Lost		Recovered		Load Remaining			
Other Information:							

Job Objective: MIT Prep

Operation Past 24 Hours

SICP-30, SITP-blow, MIRU RWS #15. Weather conditions are blowing snow and cold temps. RU Acme Hot Oil and pump 80 bbls hot lease water down the csg to control well and clean up paraffin. Unhang the rods and lay down the horses head. String wt. indicates that the rods are alll together. RU to unseat the pump and pulled to 28K and felt the pump either unseat or the rods parted. Work to lay down the polish rod and one 7/8" rod then RU Acme Hot Oil to pump down the tbg to clean rods and tbg but pressured out to 1500 psi. Rods are parted deep, string wt is showing 11k. Secure well overnight and send crew to yard.

Proposed Operations: Strip out rods and pump

Contractor: RWS / Acme Supervisor: Kurt Dodge

Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location						
Misc. Pump	Acme					
Trucking	RWS					
Bits						
Drilling Fluids						
Cement & Services						
Cased Hole Logging & Perf						
Equipment Rentals						
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout						
Frac tanks / KCL water						
Slickline						
Anchors						
Tubing rental						
	Total Intangibles					

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

_____ New Drill _____ Recompletion **x** LOE _____ Re-Frac _____ Casing Repair _____ P&A

Date: **26-Jan-21** Well Name: **Wildfong 11-23** AFE: _____

Legal Desc: _____ Sec: **23** Twn: **5N** Rng: **61W**

Perforations

Zone	Depths

Surface Csg:		Size:		Wt/Gd:		Conn.	Depth:
Production Csg:		Size:	5 1/2"	Wt/Gd:		Conn.	Depth:
Rods:	78 183	Size:	7/8" 3/4"	Wt/Gd:		Top:	Depth: 6716'
Tubing:	213	Size:	2 3/8"	Wt/Gd:	4.7#/J-55	Conn. 8rd/EUE	Depth: 6747'
Packer:		RBP:		CIBP		Sd Plug	Last Cleaned Out To 6804'
TD		PBTD	6804'	TOC			

Fluid Lost _____ Recovered _____ Load Remaining _____

Other Information: _____

Job Objective: MIT Prep

Operation Past 24 Hours

SICP-blow, SITP-0, Hold safety meeting and discuss JSA. Weather conditions are overcast and cold temps, work to get equipment up and running. RU to TOOH w/ rods and found that the rods pulled apart just below the pull rod guide. Tbg is standing full of oil and light paraffin, rods came out covered w/ paraffin film. Wait on Summit Slickline to RU to punch a drain hole to hot oil and clean up the tbg and rods. RIH w/ tools and got stuck at 1400' unable to get tools to pull free, tried to punch hole but tools were stuck and couldn't function. RU line cutter and cut off line down at the tools. RD Summit then RU Acme Hot Oil and pump another 80 bbls hot lease water down the csg to try and clean up paraffin. Break down the wellhead and NU the Bop's then work to get the TAC released. Secure well overnight and send crew to yard.

Proposed Operations: TOOH w/ tbg

Contractor: RWS / Acme / Summit / Leap Supervisor: Kurt Dodge

Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location		[redacted]				
Misc. Pump	Acme					
Trucking						
Bits						
Drilling Fluids						
Cement & Services						
Cased Hole Logging & Perf						
Equipment Rentals						
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout	Leap					
Frac tanks / KCL water						
Slickline	Summit					
Anchors						
Tubing rental						
	Total Intangibles					

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

_____ New Drill _____ Recompletion **x** LOE _____ Re-Frac _____ Casing Repair _____ P&A

Date: **28-Jan-21** Well Name: **Wildfong 11-23** AFE: _____

Legal Desc: _____ Sec: **23** Twn: **5N** Rng: **61W**

Perforations

Zone	Depths

Surface Csg:		Size:		Wt/Gd:		Conn.	Depth:
Production Csg:		Size:	5 1/2"	Wt/Gd:		Conn.	Depth:
Rods:	78 7/8" 183	Size:	3/4"	Wt/Gd:		Top:	Depth: 6716'
Tubing:	213	Size:	2 3/8"	Wt/Gd:	4.7#/J-55	Conn. 8rd/EUE	Depth: 6747'
Packer:		RBP:		CIBP		Sd Plug	Last Cleaned Out To 6804'
TD		PBTD	6804'	TOC			
Fluid Lost		Recovered		Load Remaining			
Other Information:							

Job Objective: MIT Prep

Operation Past 24 Hours

SICP-0, SITP-0, Hold safety meeting and discuss JSA. RU to swab well down to the top of the slickline tools at 1400' and never recovered any fluids. RU to TOOH w/ 25 stands and recovered all the slickline tools. RU swab tools to swab well down to the SN and made 5 runs, recovered 13 bbls oil and water mix. RD swab tools then RU to TIH w/ 3/4" rods out of the derrick. RIH w/ 183 3/4" plain rods then worked to lay down on trailer. RU to finish in w/ 78 7/8" plain and work to lay down on the trailer. Secure well overnight and send crew to yard.

Proposed Operations: RIH w/ packer

Contractor: RWS / Acme Supervisor: Kurt Dodge

Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location						
Misc. Pump	Acme					
Trucking						
Bits						
Drilling Fluids						
Cement & Services						
Cased Hole Logging & Perf						
Equipment Rentals						
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout						
Frac tanks / KCL water						
Slickline						
Anchors						
Tubing rental						
	Total Intangibles					

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

_____ New Drill _____ Recompletion **X** LOE _____ Re-Frac _____ Casing Repair _____ P&A

Date: **29-Jan-21** Well Name: **Wildfong 11-23** AFE: _____

Legal Desc: _____ Sec: **23** Twn: **5N** Rng: **61W**

Perforations

Zone	Depths
208 jts	6590'
SN	1.10'
On/Off	1.45'
AS1-X Packer	7.45'
EOT	**6600'**

Surface Csg:		Size:		Wt/Gd:		Conn.	Depth:
Production Csg:		Size:	5 1/2"	Wt/Gd:		Conn.	Depth:
Rods:	78 183	Size:	7/8" 3/4"	Wt/Gd:		Top:	Depth: 6716'
Tubing:	213	Size:	2 3/8"	Wt/Gd:	4.7#/J-55	Conn. 8rd/EUE	Depth: 6747'
Packer:		RBP:		CIBP		Sd Plug	Last Cleaned Out To 6804'
TD		PBTD	6804'	TOC			
Fluid Lost		Recovered		Load Remaining			
Other Information:							

Job Objective: MIT Prep

Operation Past 24 Hours

SICP-0, SITP-0, Hold safety meeting and discuss JSA. RU to TOOH w/ 2 3/8" to fluid at the 169th jt. RU swab equipment and work to swab fluid down in 2 runs. Lay down swab tools then RU and finsh out w/ the remainder of the tbg and found the pump stuck in the joint just above the SN and the MA was full of trash. RU to RIH w/ 5.5" x 2 3/8" AS1-X packer as follows. 5.5" X 2 3/8" AS1-X packer 7.45', On/Off tool 1.45', SN 1.10', 208 jts 2 3/8" J -55 6590'. Work to set the packer in compression w/ 11K string wt then release off the packer and work to load the hole and circulate clean of gas and oil. Latch back onto the packer and pressure test the backside to 500 psi and held 20 min w/ no leak off. ND the Bop's and repack the wellhead w/ tbg in compression. Clean up location and RD to move to the Pronghorn 41-11-9 HZ. Turn well over to prod, end of report. Note: prod will have to pump out puld before swab operations can begin.

Proposed Operations: Turn well over to prod

Contractor: RWS / Acme / Anytime Supervisor: Kurt Dodge

Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location						
Misc. Pump	Acme					
Trucking						
Bits						
Drilling Fluids						
Cement & Services						
Cased Hole Logging & Perf						
Equipment Rentals						
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout						
Frac tanks / KCL water						
Slickline						
Anchors						
Tubing rental						
	Total Intangibles					

AS1-X Packer