

CRESTONE PEAK
RESOURCES

Well Name: Kats 6-4-34

All Jobs Daily Activity and Remarks

API # 050142065400	Surface Legal Location	Field Name WATTENBERG	Permit Number	State CO	Well Configuration Type Vertical
Ground Elevation (ft) 5,175.00	Casing Flange Elevation (ft)	Orig KB-Ground Distance (ft) 15.00	KB-Casing Flange Distance (ft)	Spud Date 8/5/2008 16:00	Final Rig Release Date

Job: Abandon Well / <jobsubtyp> , 12/8/2020 13:00, 16192932.1

Job Category Abandon	Primary Job Type Abandon Well	Secondary Job Type
Start Date 12/8/2020	End Date	
Objective P&A w/ BH Pressure - Sensitive area due to development. No Sales line.		
Post-Job Summary		

Rpt #	Start Date	End Date	24 Hr Summary	Remarks
1.0	11/30/2020	11/30/2020	KATS 6-4-34 AOL, JSA, HSM, MIRU, MU 2" JUC, RIH TO 8018', SD, POOH, MU SB, RIH TO 8028', SD, WORKED TOOL, POOH, RETRIEVED SAMPLE, RIH TO 8028, SD, WORKED TOOL, POOH, RETRIEVED SAMPLE, REPACK AND RETIE, MU HTP, RIH TO 8016', SD, POKED HOLE, POOH, RDMO tbg/csg-1250/1250 FL-UNDETECTED COST-\$1,852.00 DT8798	
2.0	12/8/2020	12/9/2020	Held a pre job safety meeting with all involved personnel. Addressed any safety concerns prior to starting any tasks. IPSI'S 0/0/72 (Tbg 0/Csg 0/BH 72). Skid base beam from Kats 42-34. Spot in on titan containments. Derrick inspection. MIRU Ensign 313 with rig realted equipment. KLX ND 5K WH. Function test, NU and Torque RMOR 7-1/16" BOPE (Bump Test - Held). Un land tubing (No Problems). POOH standing tallying back 269 Jts 2-3/8" J55. Update JSA. RU Brand X WL. RIH Set J CIBP @ 8,450' (J Sand formation top 8,506', top perf 8,522'). with 2 SXS cement. RBIH Set Nio CICR @ 7,740' (Niobrara formation top 7,620', top perf 7,822'). PO/RD and released WL. SWI, Secure Well & SDFD.	
3.0	12/9/2020	12/10/2020	Held a pre job safety meeting with all involved personnel. Addressed any safety concerns prior to starting any tasks. IPSI'S 0 (Well Is Static). RIH STS stinger on tubing to tag CICR @ 7,740'. Sting in/space out. Rolled hole. Test Casing to 500 PSI (Held 15 Minutes). W/O Cementers 2 Hours. Update JSA. RU Schlumberger. Applied 500 PSI on backside. Pumped 120 SXS nio blend squeeze cement @ 15.8 ppg then displaced tubing with 25.9 bbl of fresh water leaving 15 sks on top of the retainer. Shut down and stung out pressure was 2250 PSI. Estimated cement coverage 7,822' - 7,482' in casing. PO/LD partial tubing. Pump 5 BBLS H2O spacer, pump 20 sx 15.8# G cement from 5,535' - 5,271' (DV tool at 5,485', cement volume to meet COA 11) and displaced tubing with 20 BLS (Full Circulation Thru Out Job). LD partial tubing. Pump 20 sx 15.8# G cement from 4,990' - 4,726' (Sussex top at 4,890') and displaced 18 BBLS H2O for plug to balance (Full Circulation Thru Out Job). RD and released cementers. Stood back 2,800' and LD remaining tubing. SWI, Secure Well & SDFD.	Sqz Job From 7822 ft to 7482ft 2 bbl water/ 32.6 bbl cmt @15.8ppg 1.53y 120sks 6.35gps/ 25.9 bbl Disp. Plug 1 from 5535 ft to 5271 ft 4bbl cmt @15.8ppg 1.53y 20sks 6.35gps/ 20 bbl disp. Plug 2 from 4990 ft to 4726 ft 4 bbl cmt @15.8ppg 1.53y 20sks 6.35gps/ 18 bbl Disp.
4.0	12/10/2020	12/11/2020	Held a pre job safety meeting with all involved personnel. Addressed any safety concerns prior to starting any tasks. IPSI'S 0 (Well Is Static). ND RMOR 7-1/16" BOPE. KLX fuction test, NU and torque KLX 11" BOPE. Update JSA. RU Brand X WL. RIH jet cut casing @ 2,806' (Due To Csg Collar). PO/RD and released WL. STS spear and un land casing (No Problems). RU STS certified power swivel. Reciprocate, rotate and condition annulus for 3.5 hours. RD swivel. Update JSA. RU Schlumberger. Spot stub plug as is from 2,806' - 2,435': 5 BBLS H2O spacer, 100 SXS 15.8# premium blend cement (1.24 Y/4.77 GPS), displaced casing with 37.2 bbls H2O, SD-Let plug balance at 1:30 PM (Full Circulation Thru Out Job). RD and released cementers. LD all casing 62 Jts/Partial. RBIH scraping 8-5/8" casing to 1000'. PO/LD scraper. RBIH open ended tubing to 1000'. SWI, Secure Well & SDFD.	

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5.0	12/11/2020	12/12/2020	Held a pre job safety meeting with all involved personnel. Addressed any safety concerns prior to starting any tasks. IPSI'S 0 after 17.5 hours of pumping stub plug on 12/10/2020. No signs of any fluid migration, LEL'S or any trapped pressures as well is static. RIH remaining tubing to tag TOC (Stub Plug) @ 2,330'. LD partial tubing. Circulate/condition annulus while waiting on cement for 4 hours. Update JSA. RU Schlumberger. Pump shoe plug as is from 1,150' - 785'. 30 BBLS H2O spacer, 100 SXS (1.23ft3/sk 5.60 gps 22 bbl @ 15.8 ppg), displace tubing with 4.4 BBLS H2O, SD let plug balance 1:45 PM. RD and released cements. LD all tubing. KLX ND 11" BOPE. SWI. RDMO (Skid To Kats 41-34).	100 sks 1.23ft3/sk 5.60 gps 22 bbl @ 15.8 ppg 30 bbls Fresh Water 22 bbl CMT @ 15.8 ppg 4.4 bbl Displacement EST TOC 785 FT
6.0	12/15/2020	12/15/2020	Tagged Cement 799' W/Eline	
7.0	12/30/2020	12/31/2020	Held a pre job safety meeting with all involved personnel. Addressed any safety concerns prior to starting any tasks. IPSI'S 0 (Well Static). Skid beam from Kats 42-34. Spot in on Titan containment. Derrick Inspection. MIRU Ensign 352. RIH tubing to tag shoe plug TOC @ 799'. Update JSA. RU Schlumberger. Pump 298 SXS 61 BBLS Slurry 15.8# G neat cement (1.15 Y/5 GPS) from 799' - 0'. RD cements. PO/LD all tubing (Cement to Surface). SWI. RDMO Ensign 352 (Headed To Kats B Unit 2).	Surface Plug from 799 ft to surface 61 bbl cmt @ 15.8ppg 1.15y 298 sks 5 gps
8.0	1/6/2021	1/7/2020	JSA / SM Issue ground disturbance authorization Dig up around wellhead Issue hot work permit Cut off wellhead 6' 6" below surface (Cement To Surface) Had FLIR camera run (Crestone & Broomfield). Shows good plug job/ no gases present Weld in well cap (Weep Hole) & ID tag Back fill hole. Clean up & haul off wellhead parts (Wattenberg Yard) Leave posts, flagging & sign up around flowline. Flush flow line w/ 5 bbls Fresh water & air compress dry. Remove header at seperater.	