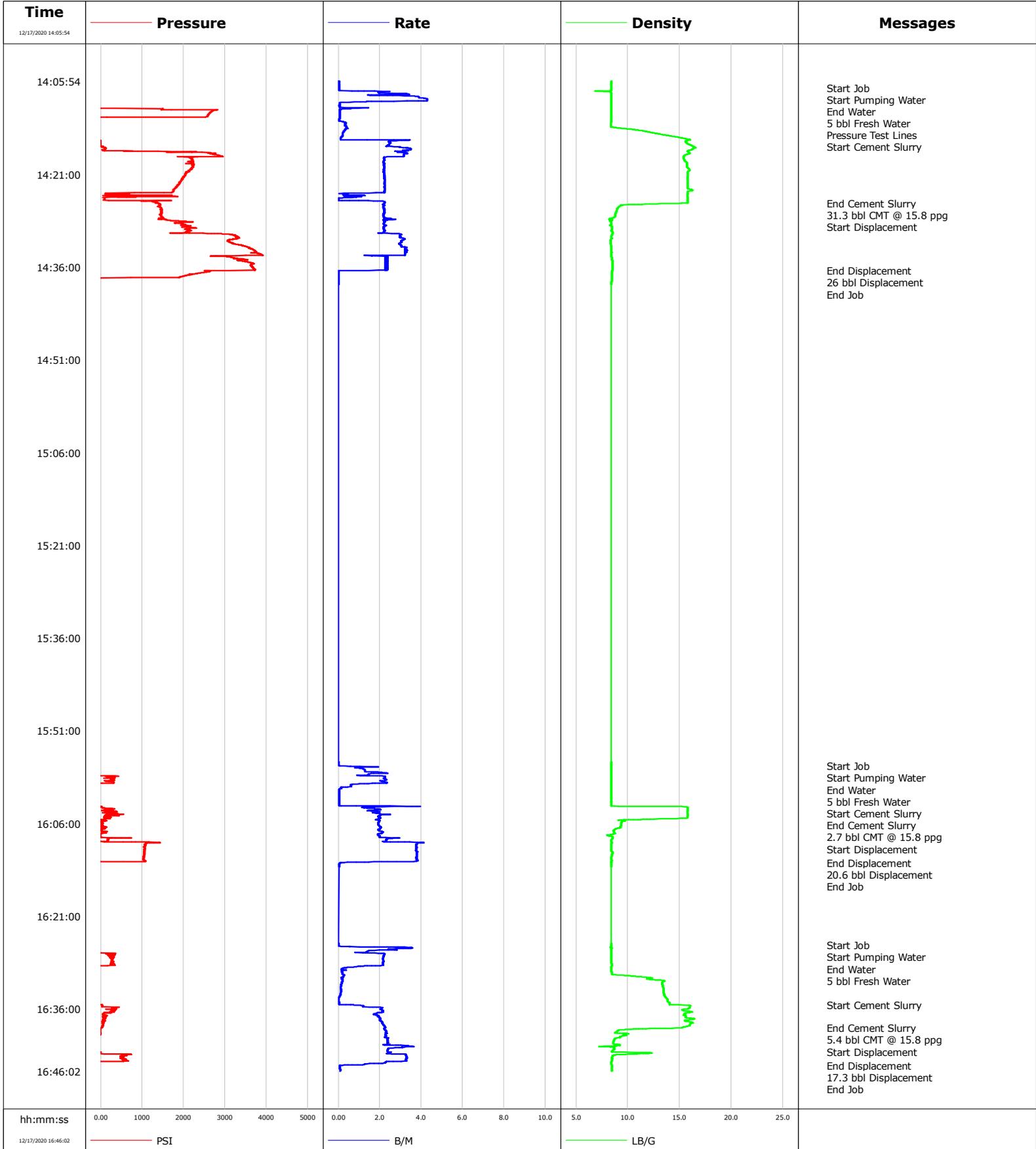




<b>Well</b>	Kats 31-34	<b>Client</b>	Crestone
<b>Field</b>	DJ	<b>SIR No.</b>	ELPL-00012
<b>Engineer</b>	R Pippin	<b>Job Type</b>	Plugs
<b>Country</b>	United States	<b>Job Date</b>	12-17-2020



				Customer			Job Number			
				Crestone			ELPL-00012			
Well		Location (legal)			Schlumberger Location			Job Start		
Kats 31-34					Cheyenne			Dec/17/2020		
Field		Formation Name/Type			Deviation	Bit Size		Well MD	Well TVD	
DJ					deg	in		7775.0 ft	7775.0 ft	
County		State/Province			BHP	BHST	BHCT	Pore Press. Gradient		
Weld		Colorado			psi	degF	degF	lb/gal		
Well Master		API/UWI								
Rig Name	Drilled For		Service Via		Casing/Liner					
	Oil & Gas		Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class		Well Type		7775.0	4.5	11.6	N/A	N/A	
	Old		Workover		0.0	0.0	0.0			
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe					
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type				T	7775.0	2.4	4.7	N/A	N/A
Cementing	Plugs				0.0	0.0	0.0			
Max. Allowed Tub. Press	Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole					
psi	psi		2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
<b>Service Instructions</b> 115 sks 1.53ft3/sk 7.89 gps 31.3 bbls @ 15.8 ppg EST TOC 7517 FT  10 sks 1.53ft3/sk 7.89 gps 2.7 bbls @ 15.8 ppg EST TOC 5445 FT  20 sks 1.53ft3/sk 7.89 gps 5.4 bbls @ 15.8 ppg EST TOC 4670					ft	ft			ft	
					ft	ft			Diameter	
					ft	ft			in	
Treat Down		Displacement		Packer Type		Packer Depth				
Tubing		0.0 bbl				ft				
Tubing Vol.		Casing Vol.		Annular Vol.		Openhole Vol.				
30.0 bbl		bbl		bbl		bbl				
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement			Casing Tools			Squeeze Job		
<input checked="" type="checkbox"/>		<input type="checkbox"/>								
Lift Pressure		psi			Shoe Type			Squeeze Type		
Pipe Rotated		Pipe Reciprocated			Shoe Depth			Tool Type		
<input type="checkbox"/>		<input type="checkbox"/>			ft					
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Type			Tool Depth		
								ft		
Cement Head Type					Stage Tool Depth			Tail Pipe Size		
					ft			in		
Job Scheduled For		Arrived on Location		Leave Location		Collar Type			Tail Pipe Depth	
Dec/17/2020		Dec/17/2020		Dec/17/2020					ft	
					Collar Depth			Sqz. Total Vol.		
					ft			bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/17/2020	14:05:54	-95	0.0	8.40	0.0					
12/17/2020	14:06:58	-95	0.0	8.40	0.0	Start Job				
12/17/2020	14:09:22	-118	0.2	8.41	5.7	End Water				
12/17/2020	14:09:42	-109	0.1	8.40	5.7	5 bbl Fresh Water				
12/17/2020	14:10:54	2658	0.1	8.40	5.9					
12/17/2020	14:11:36	2573	0.1	8.40	6.0	Pressure Test Lines				
12/17/2020	14:15:23	-102	0.1	15.99	6.8	Start Cement Slurry				
12/17/2020	14:15:54	-15	2.5	15.66	8.1					
12/17/2020	14:20:54	2049	2.2	15.79	20.9					
12/17/2020	14:25:40	1384	2.2	15.56	29.1	End Cement Slurry				
12/17/2020	14:25:45	1405	2.2	13.50	29.3	31.3 bbl CMT @ 15.8 ppg				
12/17/2020	14:25:47	1432	2.2	12.80	29.4	Start Displacement				
12/17/2020	14:25:54	1419	2.2	10.55	29.6					
12/17/2020	14:30:54	3242	3.0	8.43	41.0					
12/17/2020	14:35:54	3640	2.4	8.49	55.0					
12/17/2020	14:36:36	2501	0.1	8.48	56.6	End Displacement				
12/17/2020	14:36:40	2634	0.0	8.48	56.6	26 bbl Displacement				
12/17/2020	14:36:44	2603	0.0	8.46	56.6	End Job				
12/17/2020	15:56:40	-91	0.1	8.39	56.6	Start Job				
12/17/2020	15:56:43	-90	0.3	8.40	56.6	Start Pumping Water				
12/17/2020	16:00:09	-99	0.1	8.41	61.9	End Water				

Well			Field		Job Start	Customer		Job Number	
Kats 31-34			DJ		Dec/17/2020	Crestone		ELPL-00012	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
12/17/2020	16:00:54	-99	0.0	8.41	61.9				
12/17/2020	16:03:09	-100	0.1	8.40	62.0	Start Cement Slurry			
12/17/2020	16:05:06	82	2.0	15.75	65.7	End Cement Slurry			
12/17/2020	16:05:10	160	2.0	15.09	65.8	2.7 bbl CMT @ 15.8 ppg			
12/17/2020	16:05:27	44	1.9	9.08	66.4	Start Displacement			
12/17/2020	16:05:54	55	1.9	9.37	67.2				
12/17/2020	16:10:54	1049	3.8	8.48	80.9				
12/17/2020	16:12:19	-98	0.1	8.41	85.8	End Displacement			
12/17/2020	16:12:30	-98	0.0	8.41	85.8	20.6 bbl Displacement			
12/17/2020	16:12:54	-91	0.0	8.41	85.9	End Job			
12/17/2020	16:25:37	-90	0.0	8.42	85.9	Start Job			
12/17/2020	16:25:52	-90	0.4	8.42	85.9	Start Pumping Water			
12/17/2020	16:25:54	-88	0.5	8.41	85.9				
12/17/2020	16:29:34	-88	0.2	8.41	92.9	End Water			
12/17/2020	16:29:40	-28	0.4	8.42	92.9	5 bbl Fresh Water			
12/17/2020	16:30:54	-96	0.2	11.97	93.1				
12/17/2020	16:35:16	-94	0.0	14.01	93.6	Start Cement Slurry			
12/17/2020	16:35:54	263	2.1	15.89	94.4				
12/17/2020	16:39:03	7	2.2	15.16	100.9	End Cement Slurry			
12/17/2020	16:39:07	-5	2.2	13.58	101.0	5.4 bbl CMT @ 15.8 ppg			
12/17/2020	16:39:10	-12	2.2	12.13	101.1	Start Displacement			
12/17/2020	16:40:54	-33	2.4	8.71	105.1				
12/17/2020	16:45:05	-102	0.2	8.44	116.1	End Displacement			
12/17/2020	16:45:10	-101	0.1	8.44	116.2	17.3 bbl Displacement			
12/17/2020	16:45:20	-101	0.1	8.44	116.2	End Job			

### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2	
1.8			3.8	0.0	0.0	0.0		
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density	
3920	-94	1285				bbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Washed Thru Perfs	Volume	To	
%	39.4 bbl	0.0 bbl	53 degF	<input type="checkbox"/>	<input type="checkbox"/>	bbl	ft	
Customer or Authorized Representative			Schlumberger Supervisor		Circulation Lost	Job Completed		
Carl Rayas			R Pippin		<input type="checkbox"/>	<input checked="" type="checkbox"/>		
					-	-		



**Service Contract Receipt**  
**SCHLUMBERGER TECHNOLOGY CORPORATION**

Service Contract Number  
**ELPL-00014**

<b>Invoice Mailing Address:</b> CRESTONE PEAK RESOURCES OPERATING, LLC-EDI ONLY		<b>Left District</b>	Date: 19-Dec-2020	Time: 6:00 AM
1801 CALIFORNIA ST, STE 2500		<b>Arrive Location</b>	Date: 19-Dec-2020	Time: 8:00 AM
DENVER		<b>Start Job</b>	Date: 19-Dec-2020	Time: 8:30 AM
80202-2638		<b>Complete Job</b>	Date: 19-Dec-2020	Time: 9:30 AM
CO		<b>Leave Location</b>	Date: 19-Dec-2020	Time: 10:00 AM
UNITED STATES		<b>Arrived District</b>	Date: 19-Dec-2020	Time: 12:00 PM
<b>Customer PO</b>		<b>Service Description</b> Remedial Squeeze		
<b>Contract</b>		<b>Well Name &amp; Number</b>	Field	
<b>Cust Ref</b>		KATS #31-34	Broomfield County	
<b>Customer or Authorized Representative</b>		<b>County / Parish / Block / Borough</b>	<b>State / Province</b>	
CARL RAYAS		Schlumberger Location	Legal Location	
CHEYENNE WY PLANT 2070		<b>API / UWI</b>	<b>Rig</b>	
05-014-20653-00-00		<b>Pricebook</b>	BYNP / RPS_GEOREF_USL_2018_USD	
<b>Service Instructions:</b> Plug From 2800' to 2526' 5 bbl Fresh Water 22 bbl 15.8 ppg 1.24y 100sks 4.77 gps 37.7 bbl Fresh Water Displacement				

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER

Item	Description	Quantity	UOM	Price	Discount	Amount
<b>Products</b>						
B160A	B160A Low Temperature Powder Dispersant	60	LB			
B547	Gas Migration Additive B547	50	LB			
D013	D013, Retarder	33	LB			
D053	D053, Gypsum	3997	LB			
D154	D154, Extender, low temperature	500	LB			
D907	CLASS G CEMENT	64	CF			
					<b>Products Subtotal:</b>	
					<b>Discount:</b>	
					<b>Products Total:</b>	
<b>Services</b>						
102871201	Time Period 1: hours per crew, on location, outside operating time	4	HR			
					<b>Services Subtotal:</b>	
					<b>Discount:</b>	
					<b>Services Total:</b>	

<b>Total (Before Discount):</b>		<b>Estimated Total (USD):</b>	
<b>Discount:</b>			
<b>Special Discount:</b>			

**Estimated Total (USD):** [REDACTED]

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

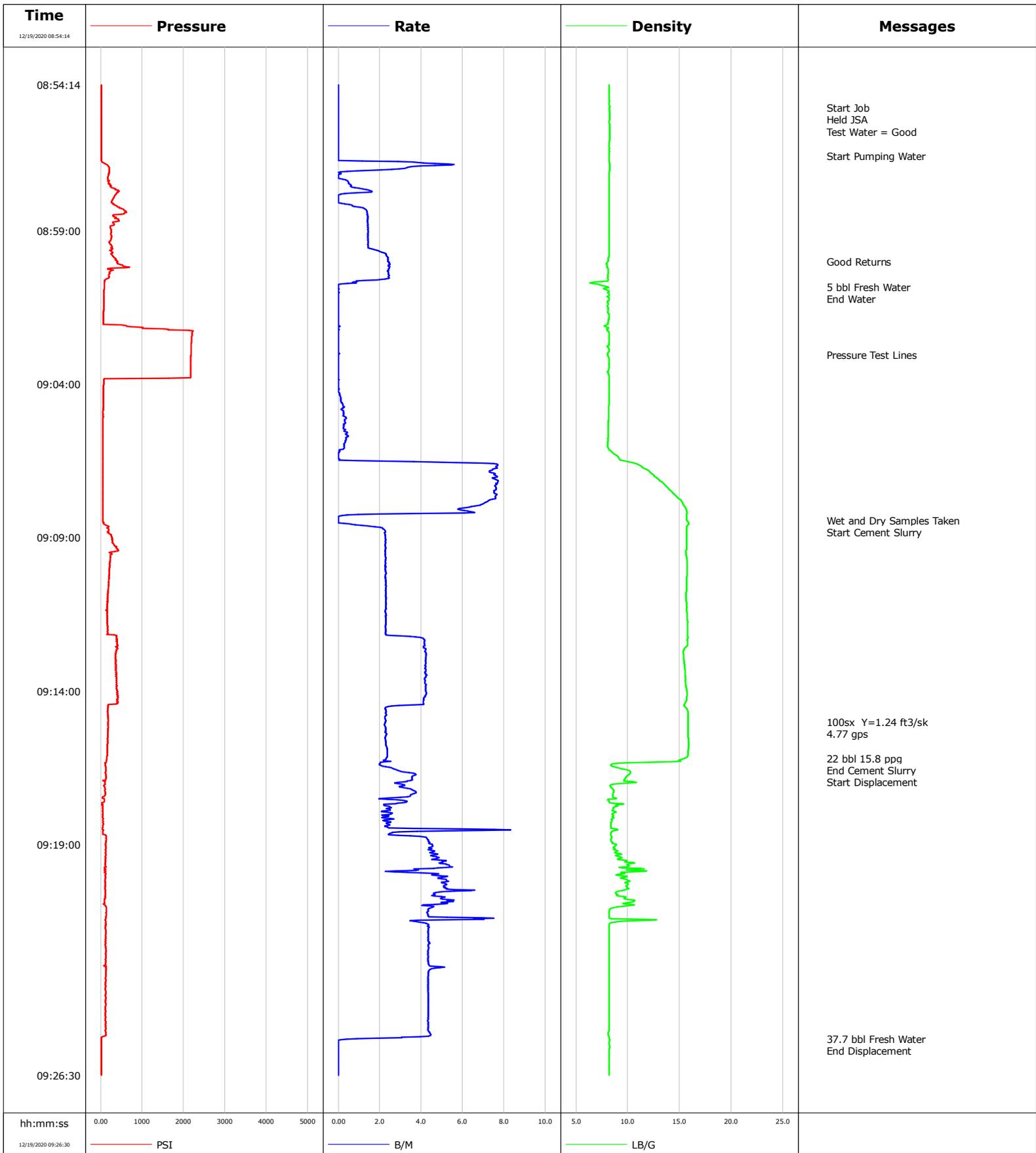
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE AND PROVIDED AT THE PRICES SHOWN HEREIN PURSUANT TO THE MASTER SERVICE AGREEMENT (MSA) BETWEEN CUSTOMER AND SCHLUMBERGER AND, IN THE ABSENCE OF AN ACTIVE MSA, PURSUANT TO THE SCHLUMBERGER GENERAL TERMS AND CONDITIONS.

<b>COLORED WITH P&amp;AWO</b>	
<b>Date</b>	12/22/2020
<b>Well Name</b>	Kats 31-24
<b>AFE/LOE</b>	16192928.1
<b>BillCat</b>	9621
<b>Signature</b>	<i>carl rayas</i>

**Signature of Customer Authorized Representative:**  
 \_\_\_\_\_  
 CARL RAYAS

**Signature of Schlumberger Representative:**  
 \_\_\_\_\_  
 Kenneth Sovereign

<b>Well</b>	Kats 31-34	<b>Client</b>	Crestone
<b>Field</b>	Wattenberg	<b>SIR No.</b>	ELPL-00014
<b>Engineer</b>	Ken Sovereign	<b>Job Type</b>	Plug
<b>Country</b>	United States	<b>Job Date</b>	12-19-2020



				Customer			Job Number			
				Crestone			ELPL-00014			
Well		Location (legal)			Schlumberger Location			Job Start		
Kats 31-34 31-34					Cheyenne Remedial			Dec/19/2020		
Field		Formation Name/Type			Deviation	Bit Size		Well MD	Well TVD	
Wattenberg					deg	in		2800.0 ft	2800.0 ft	
County		State/Province			BHP	BHST		BHCT	Pore Press. Gradient	
Broomfield		CO			psi	180 degF		125 degF	lb/gal	
Well Master		API/UWI								
		0501420653								
Rig Name		Drilled For		Service Via	Casing/Liner					
Ensign 352		Oil		Land	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone		Well Class		Well Type	2800.0	4.5	11.6			
		Old		Workover	0.0	0.0	0.0			
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe					
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	
Service Line		Job Type								
Cementing		Plug								
Max. Allowed Tub. Press		Max. Allowed Ann. Press		WH Connection	Perforations/Open Hole					
psi		psi		2 3/8" 4.7# T/S	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
<b>Service Instructions</b> 200' Plug from 2800' to 2526'  100 sks Y = 1.24ft3/sk; 4.77 gal/sk = 22 bbl @ 15.8 ppg  5 bbl Fresh Water 22 bbl 15.8 ppg 37.7 bbl Fresh Water  TOC = 2526'					ft	ft			ft	
					ft	ft			Diameter	
					ft	ft			in	
Treat Down		Displacement		Packer Type	Packer Depth					
Casing		37.7 bbl			ft					
Tubing Vol.		Casing Vol.		Annular Vol.	Openhole Vol.					
bbl		43.4 bbl		bbl	103.6 bbl					
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement			Casing Tools			Squeeze Job		
<input checked="" type="checkbox"/>		<input type="checkbox"/>								
Lift Pressure		psi			Shoe Type			Squeeze Type		
Pipe Rotated		Pipe Reciprocated			Shoe Depth			Tool Type		
<input type="checkbox"/>		<input type="checkbox"/>			ft					
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Type			Tool Depth		
								ft		
Cement Head Type					Stage Tool Depth			Tail Pipe Size		
					ft			in		
Job Scheduled For		Arrived on Location		Leave Location	Collar Type			Tail Pipe Depth		
Dec/19/2020		Dec/19/2020		Dec/19/2020				ft		
					Collar Depth			Sqz. Total Vol.		
					ft			bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/19/2020	08:54:14	17	0.0	8.23	0.0	Started Acquisition				
12/19/2020	08:55:00	17	0.0	8.24	0.0	Start Job				
12/19/2020	08:56:34	17	0.0	8.23	0.0	Start Pumping Water				
12/19/2020	08:59:14	260	1.4	8.22	3.0					
12/19/2020	09:00:00	416	2.4	8.12	4.5	Good Returns				
12/19/2020	09:00:50	91	0.0	8.07	6.0	5 bbl Fresh Water				
12/19/2020	09:03:02	2183	0.0	8.09	6.0	Pressure Test Lines				
12/19/2020	09:04:14	68	0.0	8.22	6.0					
12/19/2020	09:08:26	59	0.0	15.71	6.1	Wet and Dry Samples Taken				
12/19/2020	09:09:14	333	2.3	15.68	7.5					
12/19/2020	09:14:14	416	4.1	15.68	22.8					
12/19/2020	09:15:00	178	2.3	15.84	25.0	100sx Y=1.24 ft3/sk				
12/19/2020	09:15:01	187	2.3	15.84	25.0	4.77 gps				
12/19/2020	09:16:11	150	2.3	15.52	27.7	22 bbl 15.8 ppg				
12/19/2020	09:16:12	155	2.3	15.38	27.7	End Cement Slurry				
12/19/2020	09:19:14	123	4.5	8.84	37.4					
12/19/2020	09:24:14	123	4.3	8.22	60.2					

<b>Well</b> Kats 31-34 31-34	<b>Field</b> Wattenberg	<b>Job Start</b> Dec/19/2020	<b>Customer</b> Crestone	<b>Job Number</b> ELPL-00014
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### Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
<b>Slurry</b> 3.0	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 4.3	<b>Total Slurry</b> 22.0	<b>Mud</b> 0.0	<b>Spacer</b> 5.0	<b>N2</b>
Treating Pressure Summary, psi				Breakdown Fluid			
<b>Maximum</b> 2228	<b>Final</b> 0	<b>Average</b> 251	<b>Bump Plug to</b>	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b> bbl	<b>Density</b> lb/gal
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 22.0 bbl	<b>Displacement</b> 37.7 bbl	<b>Mix Water Temp</b> 49 degF	<b>Cement Circulated to Surface?</b> <input type="checkbox"/>	<b>Volume</b> bbl		
				<b>Washed Thru Perfs</b> <input type="checkbox"/>	<b>To</b> ft		
<b>Customer or Authorized Representative</b> Carl Rayas		<b>Schlumberger Supervisor</b> Ken Sovereign			<b>Circulation Lost</b> <input type="checkbox"/>	<b>Job Completed</b> <input checked="" type="checkbox"/>	
				-	-		



**Service Contract Receipt**  
**SCHLUMBERGER TECHNOLOGY CORPORATION**

Service Contract Number <b>ELPL-00015</b>
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<b>Invoice Mailing Address:</b> CRESTONE PEAK RESOURCES OPERATING, LLC-EDI ONLY		<b>Left District</b>	Date: 19-Dec-2020	Time: 3:00 PM
1801 CALIFORNIA ST, STE 2500		<b>Arrive Location</b>	Date: 19-Dec-2020	Time: 5:00 PM
DENVER		<b>Start Job</b>	Date: 19-Dec-2020	Time: 5:30 PM
80202-2638		<b>Complete Job</b>	Date: 19-Dec-2020	Time: 6:30 PM
CO		<b>Leave Location</b>	Date: 19-Dec-2020	Time: 7:00 PM
UNITED STATES		<b>Arrived District</b>	Date: 19-Dec-2020	Time: 9:00 PM
<b>Customer PO</b>		<b>Service Description</b> Remedial Squeeze		
<b>Contract</b>		<b>Well Name &amp; Number</b>	Field	
<b>Cust Ref</b>		KATS #31-34		
<b>Customer or Authorized Representative</b>		<b>County / Parish / Block / Borough</b>	<b>State / Province</b>	
CARL RAYAS		Broomfield County	Colorado	
<b>API / UWI</b>		<b>Schlumberger Location</b>	<b>Legal Location</b>	
05-014-20653-00-00		CHEYENNE WY PLANT 2070		
<b>Pricebook</b>		<b>Rig</b>		
BYNP / RPS_GEOREF_USL_2018_USD				
<b>Service Instructions:</b>				
380' Plug From 1130' to 750' 130 sks 1.22y, 5.28 gal/sk @ 15.8 ppg				
5 bbls Fresh Water 28.2 bbl 15.8 ppg 2.6 bbl Fresh Water				
Est. TOC = 750'				

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER

Item	Description	Quantity	UOM	Price	Discount	Amount
<b>Products</b>						
B547	Gas Migration Additive B547	61	LB			
D053	D053, Gypsum	486	LB			
D907	CLASS G CEMENT	130	CF			
S001	S001, Calcium Chloride	243	LB			
					<b>Products Subtotal:</b>	
					<b>Discount:</b>	
					<b>Products Total:</b>	
<b>Services</b>						
102871201	Time Period 1: hours per crew, on location, outside operating time	4	HR			
					<b>Services Subtotal:</b>	
					<b>Discount:</b>	
					<b>Services Total:</b>	

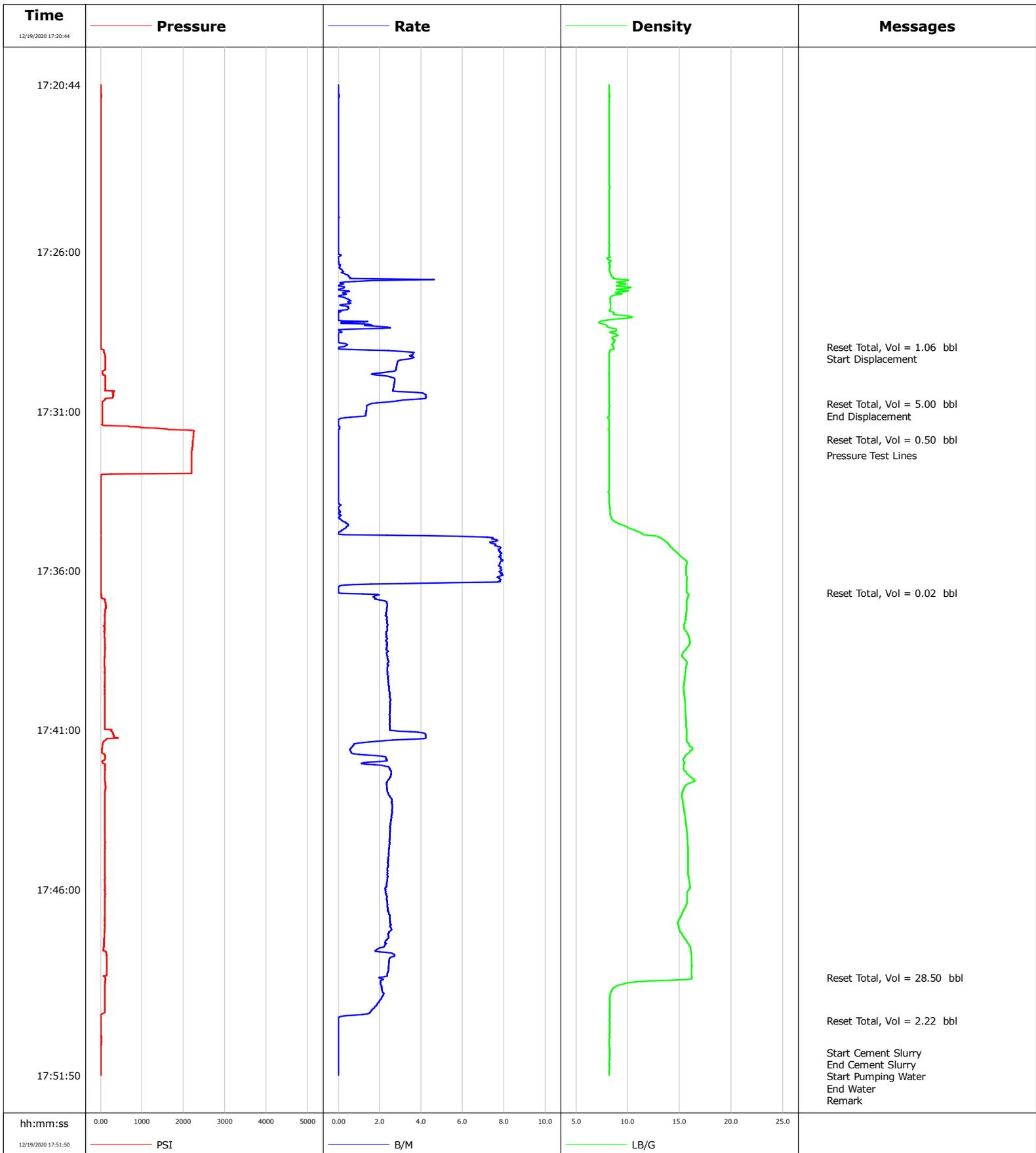
<b>Total (Before Discount):</b>		<b>Estimated Total (USD):</b>	
<b>Discount:</b>			
<b>Special Discount:</b>			
		<b>Estimated Total (USD):</b>	

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE AND PROVIDED AT THE PRICES SHOWN HEREIN PURSUANT TO THE MASTER SERVICE AGREEMENT (MSA) BETWEEN CUSTOMER AND SCHLUMBERGER AND, IN THE ABSENCE OF AN ACTIVE MSA, PURSUANT TO THE SCHLUMBERGER GENERAL TERMS AND CONDITIONS.

<b>Signature of Customer Authorized Representative:</b>		<b>Signature of Schlumberger Representative:</b>	
CARL RAYAS	Date	Kenneth Sovereign	Date
		<b>BillCat</b>	9621
		<b>Signature</b>	<i>carl rayas</i>

<b>Well</b>	Kats 31-34	<b>Client</b>	Crestone
<b>Field</b>	Wattenberg	<b>SIR No.</b>	ELPL-00015
<b>Engineer</b>	Ken Sovereign	<b>Job Type</b>	P A
<b>Country</b>	United States	<b>Job Date</b>	12-19-2020



				Customer			Job Number			
				Crestone			ELPL-00015			
Well		Location (legal)			Schlumberger Location			Job Start		
Kats 31-34 31-34					Cheyenne Remedial			Dec/19/2020		
Field		Formation Name/Type			Deviation	Bit Size		Well MD	Well TVD	
Wattenberg					deg	in		1130.0 ft	1130.0 ft	
County		State/Province			BHP	BHST	BHCT	Pore Press. Gradient		
Broomfield		CO			psi	90 degF	80 degF	lb/gal		
Well Master		API/UWI								
		0501420653								
Rig Name	Drilled For		Service Via		Casing/Liner					
Ensign 313	Oil		Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class		Well Type		1079.0	8.6	24.0			
	Old		Workover		0.0	0.0	0.0			
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe					
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type				T	1130.0	2.4	4.7		
Cementing	P & A					0.0	0.0	0.0		
Max. Allowed Tub. Press	Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole					
psi	psi		2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
<b>Service Instructions</b> 380' Plug From 1130' to 750' 130 sks 1.22y, 5.28 gal/sk @ 15.8 ppg  5 bbls Fresh Water 28.2 bbl 15.8 ppg 2.6 bbl Fresh Water  Est. TOC = 750'					ft	ft			ft	
					ft	ft			Diameter	
					ft	ft			in	
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement	Casing Tools		Squeeze Job					
<input checked="" type="checkbox"/>		<input type="checkbox"/>								
Lift Pressure		Shoe Type			Squeeze Type					
psi										
Pipe Rotated		Shoe Depth			Tool Type					
<input type="checkbox"/>		ft								
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth		ft		
Cement Head Type				Stage Tool Depth		Tail Pipe Size		in		
				ft						
Job Scheduled For		Arrived on Location		Leave Location		Collar Type		Tail Pipe Depth		
Dec/19/2020		Dec/19/2020		Dec/19/2020				ft		
						Collar Depth		Sqz. Total Vol.		
						ft		bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/19/2020	17:20:44	0	0.0	8.23	0.0	Started Acquisition				
12/19/2020	17:25:44	0	0.0	8.23	0.0					
12/19/2020	17:28:59	5	0.1	8.64	1.1	Reset Total, Vol = 1.06 bbl				
12/19/2020	17:30:44	37	1.8	8.23	6.0					
12/19/2020	17:30:46	37	1.6	8.23	6.1	Reset Total, Vol = 5.00 bbl				
12/19/2020	17:31:53	2229	0.0	8.23	6.6	Reset Total, Vol = 0.50 bbl				
12/19/2020	17:32:23	2197	0.0	8.23	6.6	Pressure Test Lines				
12/19/2020	17:35:44	0	7.8	15.74	6.7					
12/19/2020	17:36:41	0	0.0	15.69	6.7	Reset Total, Vol = 0.02 bbl				
12/19/2020	17:40:44	101	2.5	15.65	16.1					
12/19/2020	17:45:44	105	2.4	15.94	27.9					
12/19/2020	17:48:46	110	2.0	16.20	35.2	Reset Total, Vol = 28.50 bbl				
12/19/2020	17:50:08	5	0.0	8.24	37.5	Reset Total, Vol = 2.22 bbl				
12/19/2020	17:50:44	14	0.0	8.23	37.5					
12/19/2020	17:51:08	9	0.0	8.24	37.5	Start Cement Slurry				
12/19/2020	17:51:33	9	0.0	8.23	37.5	Start Pumping Water				
12/19/2020	17:51:38	9	0.0	8.23	37.5	Remark				
12/19/2020	17:51:39	9	0.0	8.23	37.5	Remark				

<b>Well</b> Kats 31-34 31-34	<b>Field</b> Wattenberg	<b>Job Start</b> Dec/19/2020	<b>Customer</b> Crestone	<b>Job Number</b> ELPL-00015
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### Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
<b>Slurry</b> 2.2	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 4.1	<b>Total Slurry</b> 28.2	<b>Mud</b> 0.0	<b>Spacer</b> 5.0	<b>N2</b>
Treating Pressure Summary, psi				Breakdown Fluid			
<b>Maximum</b> 2261	<b>Final</b> 0	<b>Average</b> 224	<b>Bump Plug to</b>	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b> bbl	<b>Density</b> lb/gal
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 28.2 bbl	<b>Displacement</b> 2.6 bbl	<b>Mix Water Temp</b> 50 degF	<b>Cement Circulated to Surface?</b> <input type="checkbox"/>	<b>Volume</b> bbl		
				<b>Washed Thru Perfs</b> <input type="checkbox"/>	<b>To</b> ft		
<b>Customer or Authorized Representative</b> Carl Rayas			<b>Schlumberger Supervisor</b> Ken Sovereign		<b>Circulation Lost</b> <input type="checkbox"/>	<b>Job Completed</b> <input checked="" type="checkbox"/>	
				-		-	



**Service Contract Receipt**  
**SCHLUMBERGER TECHNOLOGY CORPORATION**

Service Contract Number  
**E7RM-00423**

<b>Invoice Mailing Address:</b> CRESTONE PEAK RESOURCES OPERATING, LLC-EDI ONLY		<b>Left District</b>	Date: 29-Dec-2020	Time: 1:00 PM
1801 CALIFORNIA ST, STE 2500		<b>Arrive Location</b>	Date: 29-Dec-2020	Time: 2:00 PM
DENVER		<b>Start Job</b>	Date: 29-Dec-2020	Time: 2:15 PM
80202-2638		<b>Complete Job</b>	Date: 29-Dec-2020	Time: 3:45 PM
CO		<b>Leave Location</b>	Date: 29-Dec-2020	Time: 4:00 PM
UNITED STATES		<b>Arrived District</b>	Date: 29-Dec-2020	Time: 5:00 PM
<b>Customer PO</b> 1		<b>Contract</b>		<b>Service Description</b> Remedial Squeeze
<b>AFE</b>		<b>Cust Ref</b>	<b>Well Name &amp; Number</b> Kats 31-34	<b>Field</b>
<b>Customer or Authorized Representative</b> Carl Rayas		<b>County / Parish / Block / Borough</b>	<b>State / Province</b>	
<b>API / UWI</b>		<b>Pricebook</b> BYNP / RPS_GEOREF_USL_2018_USD	<b>Schlumberger Location</b> CHEYENNE WY PLANT 2070	<b>Legal Location</b>
<b>Service Instructions:</b> Surface Plug from 682 ft to surface 43.3 bbl cmt @ 15.8ppg 1.15y 212 sks 5 gps				

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER

Item	Description	Quantity	UOM	Price	Discount	Amount
<b>Products</b>						
D907	CLASS G CEMENT	215	CF			
S001	S001, Calcium Chloride	202	LB			
					<b>Products Subtotal:</b>	
					<b>Discount:</b>	
					<b>Products Total:</b>	
<b>Services</b>						
102871201	Time Period 1: hours per crew, on location, outside operating time	2	HR			
					<b>Services Subtotal:</b>	
					<b>Discount:</b>	
					<b>Services Total:</b>	

<b>Total (Before Discount):</b>		<b>Estimated Total (USD):</b>	
<b>Discount:</b>			
<b>Special Discount:</b>			

**Estimated Total (USD):** [REDACTED]

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

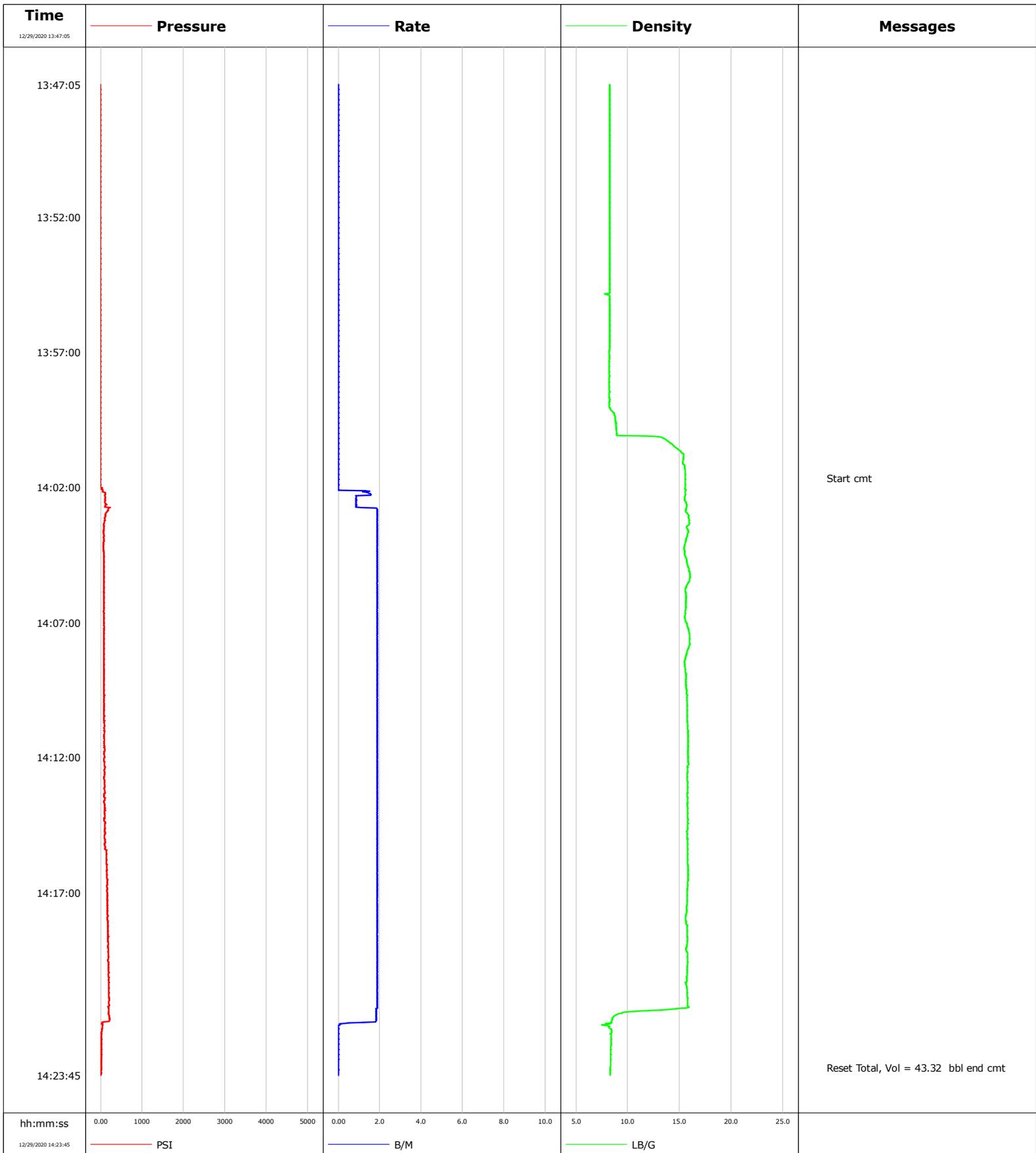
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE AND PROVIDED AT THE PRICES SHOWN HEREIN PURSUANT TO THE MASTER SERVICE AGREEMENT (MSA) BETWEEN CUSTOMER AND SCHLUMBERGER AND, IN THE ABSENCE OF AN ACTIVE MSA, PURSUANT TO THE SCHLUMBERGER GENERAL TERMS AND CONDITIONS.

<b>Code</b> Caweth P8A/WO	
<b>Date</b>	12/29/2020
<b>Well Name</b>	Kats 31-34
<b>AFE/LOE</b>	16192928.1
<b>BillCat</b>	9621
<b>Signature</b>	<i>Carl Rayas</i>

**Signature of Customer Authorized Representative:**  
 \_\_\_\_\_  
 Carl Rayas

**Signature of Schlumberger Representative:**  
 \_\_\_\_\_  
 Richard White

<b>Well</b>	Kats 31-34	<b>Client</b>	Crestone
<b>Field</b>	DJ	<b>SIR No.</b>	E7RM-00423
<b>Engineer</b>	Richard White	<b>Job Type</b>	P A Surface Plug
<b>Country</b>	United States	<b>Job Date</b>	12-29-2020



				Customer Crestone			Job Number E7RM-00423		
Well Kats 31-34		Location (legal) CWY			Schlumberger Location Cheyenne			Job Start Dec/29/2020	
Field DJ		Formation Name/Type			Deviation deg	Bit Size in		Well MD 682.0 ft	Well TVD 682.0 ft
County Weld		State/Province Colorado			BHP psi	BHST 90 degF	BHCT 80 degF	Pore Press. Gradient lb/gal	
Well Master 1234		API/UWI							
Rig Name Workover	Drilled For Oil and Gas		Service Via Land		Casing/Liner				
	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread				
Offshore Zone	Well Class Old		Well Type Other		682.0	8.6	24.0	n/a	n/a
	0.0	0.0	0.0						
Drilling Fluid Type Other		Max. Density 8.40 lb/gal	Plastic Viscosity cP		Tubing/Drill Pipe				
	T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread			
Service Line Cementing	Job Type P & A Surface Plug			T	682.0	2.4	4.7	n/a	n/a
	0.0	0.0	0.0						
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole				
	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft				
Service Instructions Surface Plug from 682 ft to surface 43.3 bbl cmt @ 15.8ppg 1.15y 212 sks 5 gps	ft	ft							
	ft	ft							Diameter in
	ft	ft							
Treat Down Tubing		Displacement 0.0 bbl		Packer Type		Packer Depth ft			
Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl			
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job		
Lift Pressure psi		Shoe Type		Shoe Depth ft			Squeeze Type		
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Tool Type					
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type			Tool Depth ft		
Cement Head Type		Stage Tool Depth ft			Tail Pipe Size in				
Job Scheduled For Dec/29/2020		Arrived on Location Dec/29/2020		Leave Location Dec/29/2020		Collar Type			Tail Pipe Depth ft
						Collar Depth ft			Sqz. Total Vol. bbl
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density PSI	Volume BBL	Message			
12/29/2020	13:47:05	-5	0.0	0	0.0	Started Acquisition			
12/29/2020	13:52:05	-5	0.0	0	0.0				
12/29/2020	13:57:05	-5	0.0	0	0.0				
12/29/2020	14:01:39	-5	0.0	0	0.0	Start cmt			
12/29/2020	14:02:05	37	0.0	0	0.0				
12/29/2020	14:07:05	78	1.9	0	0.0				
12/29/2020	14:12:05	82	1.9	0	0.0				
12/29/2020	14:17:05	160	1.9	0	0.0				
12/29/2020	14:22:05	27	0.0	0	0.0				
12/29/2020	14:23:29	14	0.0	0	0.0	Reset Total, Vol = 43.32 bbl end cmt			

## Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry 1.8	N2	Mud	Maximum Rate 1.9	Total Slurry 43.3	Mud 0.0	Spacer 0.0	N2
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum 238	Final 9	Average 106	Bump Plug to	Breakdown Type	Volume bbl		Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl		Displacement 0.0 bbl	Mix Water Temp 74 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume bbl	
					Washed Thru Perfs <input type="checkbox"/>	To ft	
Customer or Authorized Representative Carl R.			Schlumberger Supervisor Richard White		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
					-	-	