



Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Service Contract Number
ELPL-00012

Invoice Mailing Address: CRESTONE PEAK RESOURCES OPERATING, LLC-EDI ONLY 1801 CALIFORNIA ST, STE 2500 DENVER 80202-2638		Left District Arrive Location Start Job Complete Job Leave Location Arrived District Service Description	Date: 17-Dec-2020 Date: 17-Dec-2020 Date: 17-Dec-2020 Date: 17-Dec-2020 Date: 17-Dec-2020 Date: 17-Dec-2020 Remedial Squeeze	Time: 11:30 AM Time: 1:30 PM Time: 2:00 PM Time: 5:00 PM Time: 5:30 PM Time: 7:30 PM
Customer PO 1	Contract	Well Name & Number KATS 31-34	Field DJ	
AFE	Cust Ref	County / Parish / Block / Borough Weld	State / Province Colorado	
Customer or Authorized Representative Carl Rayas		Schlumberger Location CHEYENNE WY PLANT 2070	Legal Location	
API / UWI	Pricebook BYNP / RPS_GEOREF_USL_2018_USD		Rig	
Service Instructions: R Pippin Supervisor M Leiker Bulk Operator				

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER

Item	Description	Quantity	UOM	Price	Discount	Amount
Products						
D065	D065, TIC Dispersant	37	LB			
D066	D066, Silica Flour	6445	LB			
D208	ScavengerPlus D208	4	LB			
D800	D800, Mid-Temperature Retarder	77	LB			
D907	CLASS G CEMENT	145	CF			
Products Subtotal:						
Discount:						
Products Total:						
Services						
102871201	Time Period 1: hours per crew, on location, outside operating time	4	HR			
Services Subtotal:						
Discount:						
Services Total:						
Total (Before Discount):						
Discount:						
Special Discount:						
Estimated Total (USD):						

Estimated Total (USD):

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE AND PROVIDED AT THE PRICES SHOWN HEREIN PURSUANT TO THE MASTER SERVICE AGREEMENT (MSA) BETWEEN CUSTOMER AND SCHLUMBERGER AND, IN THE ABSENCE OF AN ACTIVE MSA, PURSUANT TO THE SCHLUMBERGER GENERAL TERMS AND CONDITIONS.

Core Garveth P&A/NO	
Date	12/18/2020
Well Name	Kats 31-34
AFE/LOE	16192928.1
BillCat	9621
Signature	carl rayas

Signature of Customer Authorized Representative:

Signature of Schlumberger Representative:

Carl Rayas

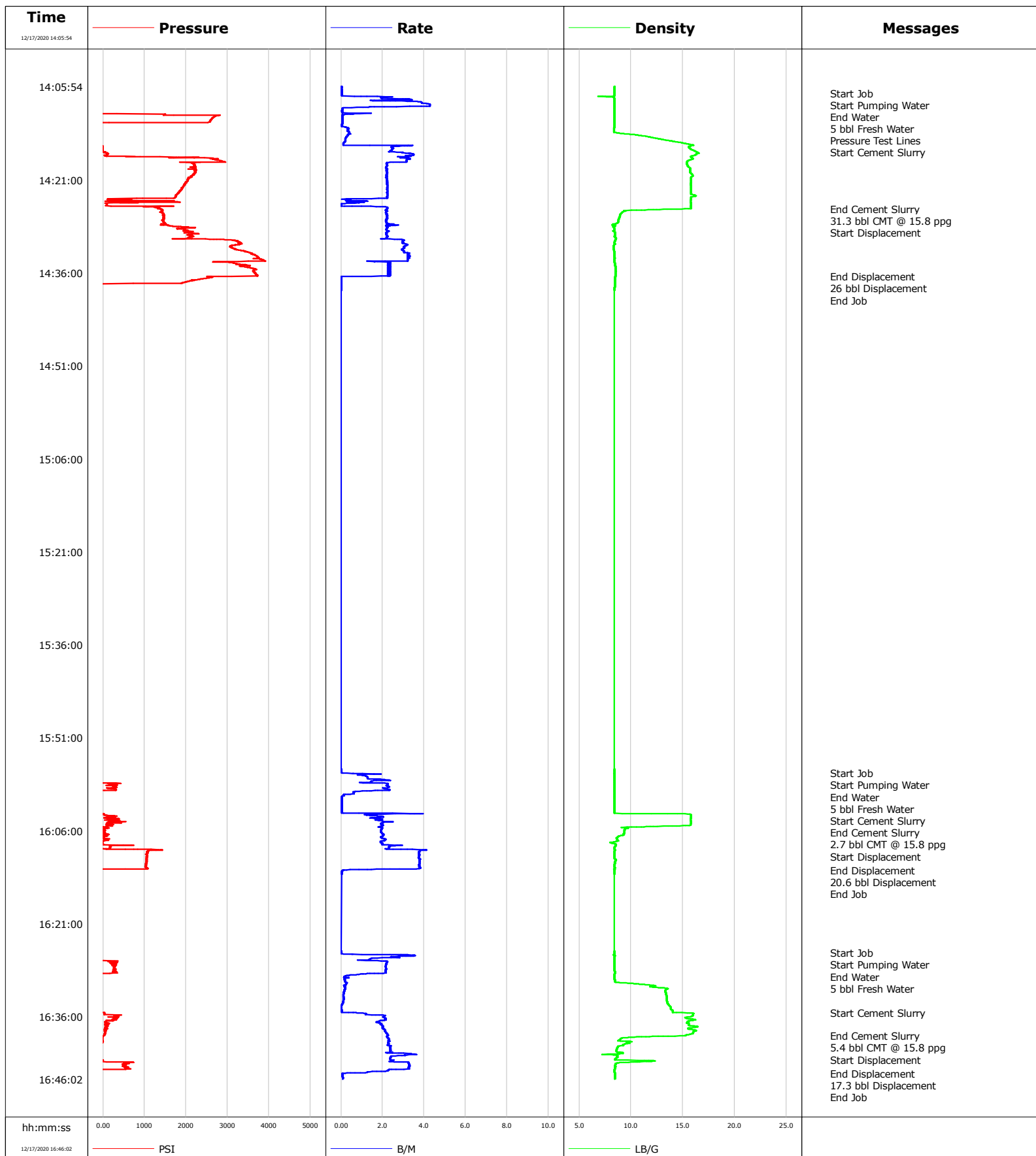
Date

Robert Pippin

Date

Well Kats 31-34
Field DJ
Engineer R Pippin
Country United States

Client Crestone
SIR No. ELPL-00012
Job Type Plugs
Job Date 12-17-2020



				Customer Crestone		Job Number ELPL-00012	
Well Kats 31-34		Location (legal)		Schlumberger Location Cheyenne		Job Start Dec/17/2020	
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 7775.0 ft	Well TVD 7775.0 ft
County Weld		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master		API/UWI					
Rig Name	Drilled For Oil & Gas	Service Via Land	Casing/Liner				
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class Old	Well Type Workover	7775.0	4.5	11.6	N/A	N/A
			0.0	0.0	0.0		
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing	Job Type Plugs			T	7775.0	2.4	4.7
					0.0	0.0	0.0
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S	Perforations/Open Hole				
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft
			ft	ft			
			ft	ft			Diameter in
			ft	ft			
			Treat Down Tubing	Displacement 0.0 bbl	Packer Type	Packer Depth ft	
			Tubing Vol. 30.0 bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type			Stage Tool Depth ft		Tail Pipe Size in		
Job Scheduled For Dec/17/2020		Arrived on Location Dec/17/2020	Leave Location Dec/17/2020	Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
12/17/2020	14:05:54	-95	0.0	8.40	0.0		
12/17/2020	14:06:58	-95	0.0	8.40	0.0	Start Job	
12/17/2020	14:09:22	-118	0.2	8.41	5.7	End Water	
12/17/2020	14:09:42	-109	0.1	8.40	5.7	5 bbl Fresh Water	
12/17/2020	14:10:54	2658	0.1	8.40	5.9		
12/17/2020	14:11:36	2573	0.1	8.40	6.0	Pressure Test Lines	
12/17/2020	14:15:23	-102	0.1	15.99	6.8	Start Cement Slurry	
12/17/2020	14:15:54	-15	2.5	15.66	8.1		
12/17/2020	14:20:54	2049	2.2	15.79	20.9		
12/17/2020	14:25:40	1384	2.2	15.56	29.1	End Cement Slurry	
12/17/2020	14:25:45	1405	2.2	13.50	29.3	31.3 bbl CMT @ 15.8 ppg	
12/17/2020	14:25:47	1432	2.2	12.80	29.4	Start Displacement	
12/17/2020	14:25:54	1419	2.2	10.55	29.6		
12/17/2020	14:30:54	3242	3.0	8.43	41.0		
12/17/2020	14:35:54	3640	2.4	8.49	55.0		
12/17/2020	14:36:36	2501	0.1	8.48	56.6	End Displacement	
12/17/2020	14:36:40	2634	0.0	8.48	56.6	26 bbl Displacement	
12/17/2020	14:36:44	2603	0.0	8.46	56.6	End Job	
12/17/2020	15:56:40	-91	0.1	8.39	56.6	Start Job	
12/17/2020	15:56:43	-90	0.3	8.40	56.6	Start Pumping Water	
12/17/2020	16:00:09	-99	0.1	8.41	61.9	End Water	

Well			Field		Job Start	Customer		Job Number
Kats 31-34			DJ		Dec/17/2020	Crestone		ELPL-00012
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
12/17/2020	16:00:54	-99	0.0	8.41	61.9			
12/17/2020	16:03:09	-100	0.1	8.40	62.0	Start Cement Slurry		
12/17/2020	16:05:06	82	2.0	15.75	65.7	End Cement Slurry		
12/17/2020	16:05:10	160	2.0	15.09	65.8	2.7 bbl CMT @ 15.8 ppg		
12/17/2020	16:05:27	44	1.9	9.08	66.4	Start Displacement		
12/17/2020	16:05:54	55	1.9	9.37	67.2			
12/17/2020	16:10:54	1049	3.8	8.48	80.9			
12/17/2020	16:12:19	-98	0.1	8.41	85.8	End Displacement		
12/17/2020	16:12:30	-98	0.0	8.41	85.8	20.6 bbl Displacement		
12/17/2020	16:12:54	-91	0.0	8.41	85.9	End Job		
12/17/2020	16:25:37	-90	0.0	8.42	85.9	Start Job		
12/17/2020	16:25:52	-90	0.4	8.42	85.9	Start Pumping Water		
12/17/2020	16:25:54	-88	0.5	8.41	85.9			
12/17/2020	16:29:34	-88	0.2	8.41	92.9	End Water		
12/17/2020	16:29:40	-28	0.4	8.42	92.9	5 bbl Fresh Water		
12/17/2020	16:30:54	-96	0.2	11.97	93.1			
12/17/2020	16:35:16	-94	0.0	14.01	93.6	Start Cement Slurry		
12/17/2020	16:35:54	263	2.1	15.89	94.4			
12/17/2020	16:39:03	7	2.2	15.16	100.9	End Cement Slurry		
12/17/2020	16:39:07	-5	2.2	13.58	101.0	5.4 bbl CMT @ 15.8 ppg		
12/17/2020	16:39:10	-12	2.2	12.13	101.1	Start Displacement		
12/17/2020	16:40:54	-33	2.4	8.71	105.1			
12/17/2020	16:45:05	-102	0.2	8.44	116.1	End Displacement		
12/17/2020	16:45:10	-101	0.1	8.44	116.2	17.3 bbl Displacement		
12/17/2020	16:45:20	-101	0.1	8.44	116.2	End Job		

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 1.8	N2	Mud	Maximum Rate 3.8		Total Slurry 0.0	Mud 0.0	Spacer 0.0	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 3920	Final -94	Average 1285	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 39.4 bbl		Displacement 0.0 bbl	Mix Water Temp 53 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	
						Washed Thru Perfs <input type="checkbox"/>	To ft	
Customer or Authorized Representative Carl Rayas			Schlumberger Supervisor R Pippin			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
						-	-	

Invoice Mailing Address: CRESTONE PEAK RESOURCES OPERATING, LLC-EDI ONLY 1801 CALIFORNIA ST, STE 2500 DENVER CO 80202-2638 UNITED STATES		Left District Arrive Location Start Job Complete Job Leave Location Arrived District	Date: 19-Dec-2020 Date: 19-Dec-2020 Date: 19-Dec-2020 Date: 19-Dec-2020 Date: 19-Dec-2020 Date: 19-Dec-2020	Time: 6:00 AM Time: 8:00 AM Time: 8:30 AM Time: 9:30 AM Time: 10:00 AM Time: 12:00 PM
Customer PO	Contract	Well Name & Number		Field
		KATS #31-34		
A/E	Cust Ref	County / Parish / Block / Borough		State / Province
		Broomfield County		Colorado
Customer or Authorized Representative		Schlumberger Location		Legal Location
CARL RAYAS		CHEYENNE WY PLANT 2070		
API / UWI	Pricebook			Rig
05-014-20653-00-00	BYNP / RPS_GEOREF_USL_2018_USD			
Service Instructions: Plug From 2800' to 2526' 5 bbl Fresh Water 22 bbl 15.8 ppg 1.24y 100sks 4.77 gps 37.7 bbl Fresh Water Displacement				

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER

Item	Description	Quantity	UOM	Price	Discount	Amount
Products						
B160A	B160A Low Temperature Powder Dispersant	60	LB			
B547	Gas Migration Additive B547	50	LB			
D013	D013, Retarder	33	LB			
D053	D053, Gypsum	3997	LB			
D154	D154, Extender, low temperature	500	LB			
D907	CLASS G CEMENT	64	CF			

Products Subtotal:

Discount:

Products Total:

Services

102871201	Time Period 1: hours per crew, on location, outside operating time	4	HR			
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Services Subtotal:**Discount:****Services Total:**

Total (Before Discount):		████████	
Discount:		████████	
Special Discount:		████████	
		Estimated Total (USD):	████████

Estimated Total (USD):

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Date	12/22/2020	
Well Name	Kats 31-24	
AFE/LOE	16192928.1	
BillCat	9621	
Representative:		
Signature	<i>carl rayas</i>	

Signature of Customer Authorized Representative:

Signature of Schlumberger Representative:

CARL RAYAS

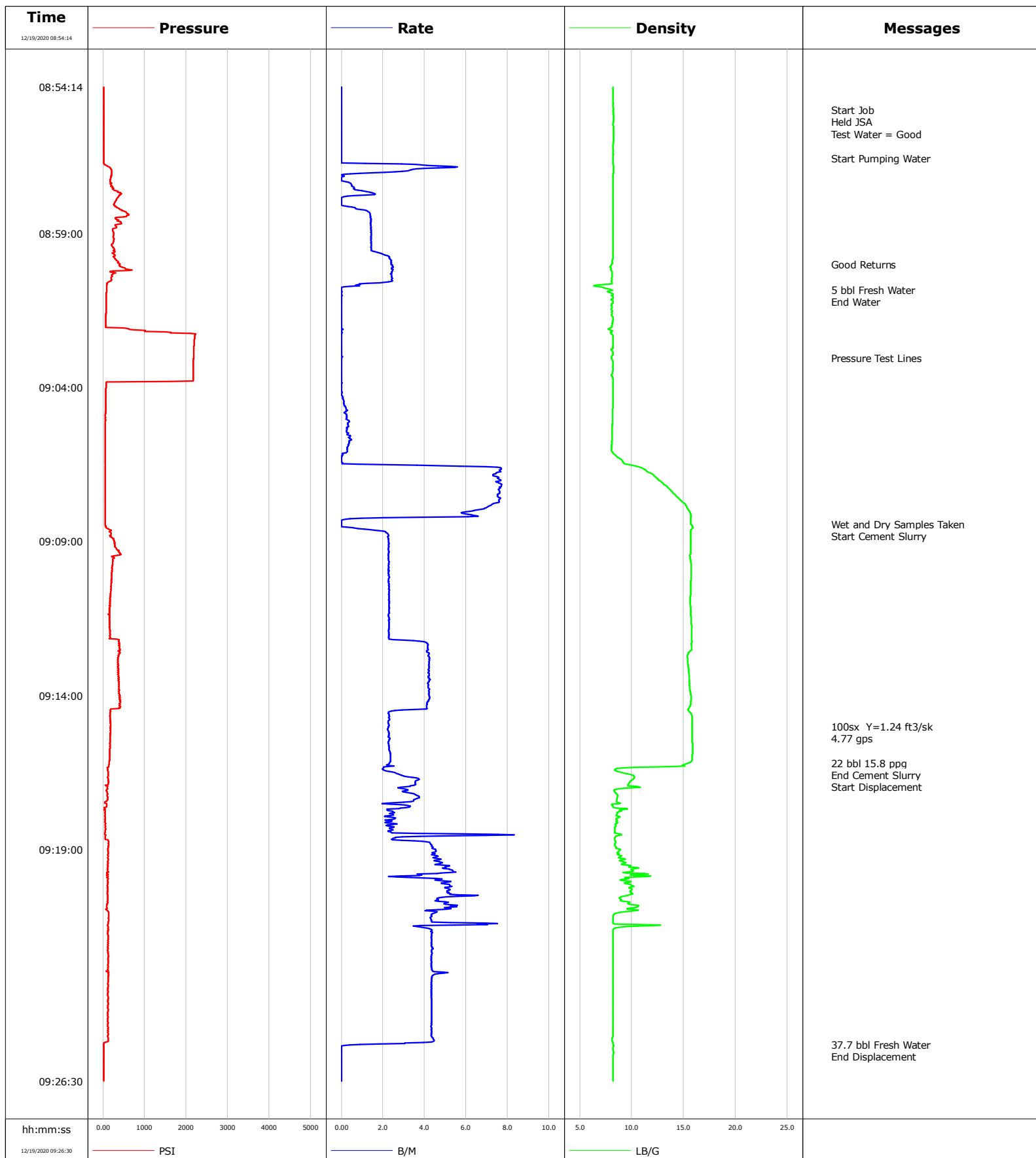
Date _____

Kenneth Sovereign

Date _____

Well Kats 31-34
Field Wattenberg
Engineer Ken Sovereign
Country United States

Client Crestone
SIR No. ELPL-00014
Job Type Plug
Job Date 12-19-2020



Cementing Service Report

				Customer Crestone		Job Number ELPL-00014	
Well Kats 31-34 31-34		Location (legal)		Schlumberger Location Cheyenne Remedial		Job Start Dec/19/2020	
Field Wattenberg		Formation Name/Type		Deviation deg	Bit Size in	Well MD 2800.0 ft	Well TVD 2800.0 ft
County Broomfield		State/Province CO		BHP psi	BHST 180 degF	BHCT 125 degF	Pore Press. Gradient lb/gal
Well Master		API/UWI 0501420653					
Rig Name Ensign 352	Drilled For Oil	Service Via Land	Casing/Liner				
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class Old	Well Type Workover	2800.0	4.5	11.6		
			0.0	0.0	0.0		
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing		Job Type Plug					
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S	Perforations/Open Hole				
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft
			ft	ft			
			ft	ft			Diameter in
			Treat Down Casing	Displacement 37.7 bbl	Packer Type	Packer Depth ft	
			Tubing Vol. bbl	Casing Vol. 43.4 bbl	Annular Vol. bbl	Openhole Vol. 103.6 bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Dec/19/2020		Arrived on Location Dec/19/2020	Leave Location Dec/19/2020	Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
12/19/2020	08:54:14	17	0.0	8.23	0.0	Started Acquisition	
12/19/2020	08:55:00	17	0.0	8.24	0.0	Start Job	
12/19/2020	08:56:34	17	0.0	8.23	0.0	Start Pumping Water	
12/19/2020	08:59:14	260	1.4	8.22	3.0		
12/19/2020	09:00:00	416	2.4	8.12	4.5	Good Returns	
12/19/2020	09:00:50	91	0.0	8.07	6.0	5 bbl Fresh Water	
12/19/2020	09:03:02	2183	0.0	8.09	6.0	Pressure Test Lines	
12/19/2020	09:04:14	68	0.0	8.22	6.0		
12/19/2020	09:08:26	59	0.0	15.71	6.1	Wet and Dry Samples Taken	
12/19/2020	09:09:14	333	2.3	15.68	7.5		
12/19/2020	09:14:14	416	4.1	15.68	22.8		
12/19/2020	09:15:00	178	2.3	15.84	25.0	100sx Y=1.24 ft3/sk	
12/19/2020	09:15:01	187	2.3	15.84	25.0	4.77 gps	
12/19/2020	09:16:11	150	2.3	15.52	27.7	22 bbl 15.8 ppg	
12/19/2020	09:16:12	155	2.3	15.38	27.7	End Cement Slurry	
12/19/2020	09:19:14	123	4.5	8.84	37.4		
12/19/2020	09:24:14	123	4.3	8.22	60.2		

Well Kats 31-34 31-34	Field Wattenberg	Job Start Dec/19/2020	Customer Crestone	Job Number ELPL-00014
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 3.0	N2		Mud	Maximum Rate 4.3	Total Slurry 22.0	Mud 0.0		Spacer 5.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 2228	Final 0	Average 251	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 22.0 bbl		Displacement 37.7 bbl		Mix Water Temp 49 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Carl Rayas				Schlumberger Supervisor Ken Sovereign				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-



Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Service Contract Number
ELPL-00015

Invoice Mailing Address: CRESTONE PEAK RESOURCES OPERATING, LLC-EDI ONLY 1801 CALIFORNIA ST, STE 2500 DENVER 80202-2638		CO UNITED STATES	Left District Arrive Location Start Job Complete Job Leave Location Arrived District Service Description	Date: 19-Dec-2020 Date: 19-Dec-2020 Date: 19-Dec-2020 Date: 19-Dec-2020 Date: 19-Dec-2020 Date: 19-Dec-2020 Remedial Squeeze	Time: 3:00 PM Time: 5:00 PM Time: 5:30 PM Time: 6:30 PM Time: 7:00 PM Time: 9:00 PM
Customer PO AFE	Contract Cust Ref	Well Name & Number KATS #31-34	Field		
Customer or Authorized Representative CARL RAYAS		County / Parish / Block / Borough Broomfield County	State / Province Colorado		
API / UWI 05-014-20653-00-00		Pricebook BYNP / RPS_GEOREF_USL_2018_USD	Rig		
Service Instructions: 380' Plug From 1130' to 750' 130 sks 1.22y, 5.28 gal/sk @ 15.8 ppg 5 bbls Fresh Water 28.2 bbl 15.8 ppg 2.6 bbl Fresh Water Est. TOC = 750'					

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER

Item	Description	Quantity	UOM	Price	Discount	Amount
Products						
B547	Gas Migration Additive B547	61	LB			
D053	D053, Gypsum	486	LB			
D907	CLASS G CEMENT	130	CF			
S001	S001, Calcium Chloride	243	LB			
Products Subtotal:						
Discount:						
Products Total:						
Services						
102871201	Time Period 1: hours per crew, on location, outside operating time	4	HR			
Services Subtotal:						
Discount:						
Services Total:						

Total (Before Discount):		
Discount:		
Special Discount:		
Estimated Total (USD):		

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Core Carvelth - P&AWO
Crestone Peak Resources - DJ Basin

Date	12/22/2020
Well Name	Kats 31-34
AFE/LOE	16192928.1
BillCat	9621
Signature	carl rayas

Signature of Customer Authorized Representative:

CARL RAYAS

Date

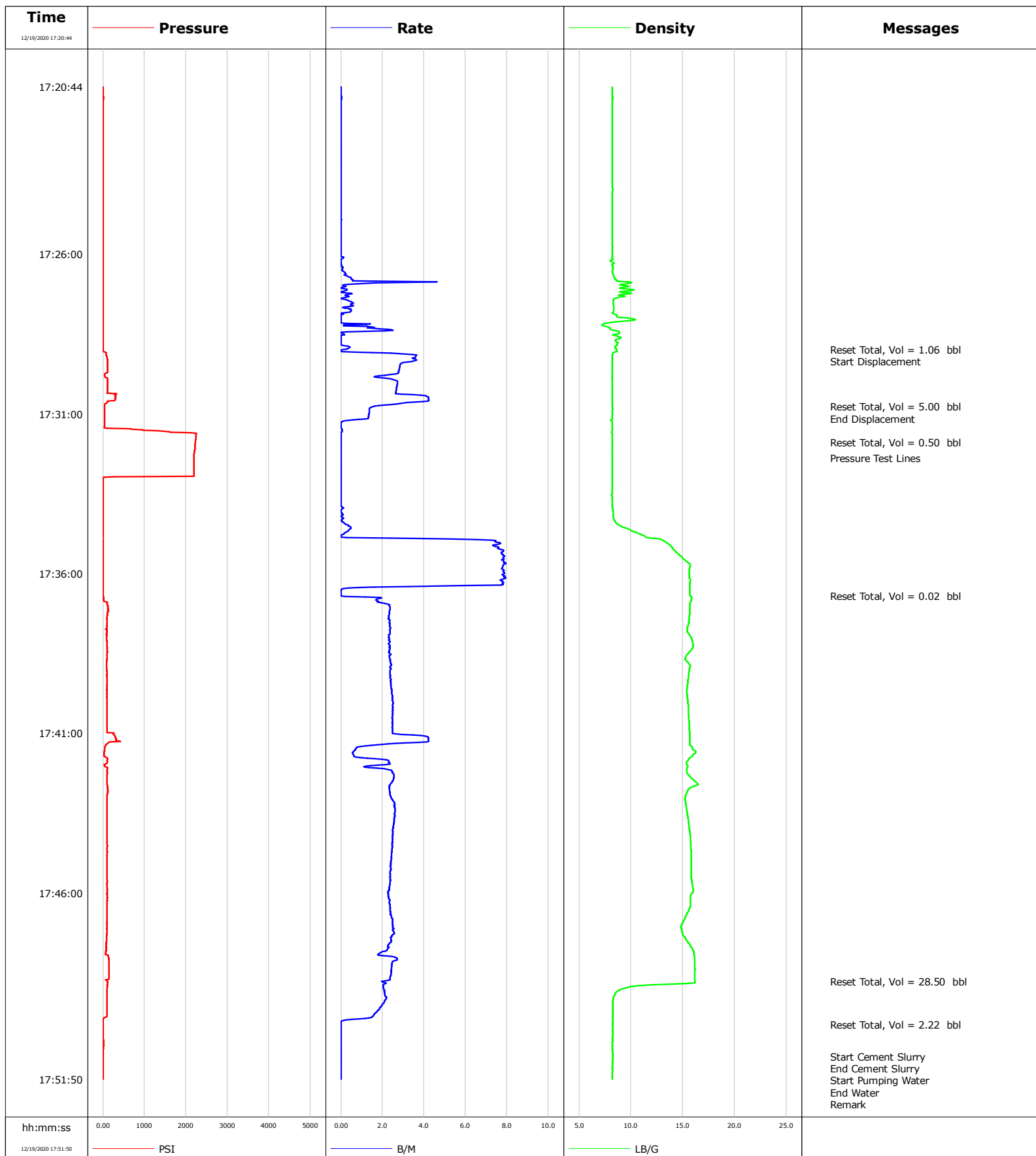
Signature of Schlumberger Representative:

Kenneth Sovereign

Date

Well Kats 31-34
Field Wattenberg
Engineer Ken Sovereign
Country United States

Client Crestone
SIR No. ELPL-00015
Job Type P A
Job Date 12-19-2020



Cementing Service Report

				Customer Crestone		Job Number ELPL-00015	
Well Kats 31-34 31-34			Location (legal)		Schlumberger Location Cheyenne Remedial		Job Start Dec/19/2020
Field Wattenberg		Formation Name/Type		Deviation deg	Bit Size in	Well MD 1130.0 ft	Well TVD 1130.0 ft
County Broomfield		State/Province CO		BHP psi	BHST 90 degF	BHCT 80 degF	Pore Press. Gradient lb/gal
Well Master		API/UWI 0501420653					
Rig Name Ensign 313	Drilled For Oil	Service Via Land		Casing/Liner			
				Depth, ft	Size, in	Weight, lb/ft	Grade
				1079.0	8.6	24.0	
				0.0	0.0	0.0	
Offshore Zone		Well Class Old	Well Type Workover	Tubing/Drill Pipe			
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	T/D	Depth, ft	Size, in	Weight, lb/ft
							Grade
							Thread
Service Line Cementing		Job Type P & A		T	1130.0	2.4	4.7
					0.0	0.0	0.0
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S	Perforations/Open Hole			
				Top, ft	Bottom, ft	shot/ft	No. of Shots
				ft	ft		Total Interval ft
				ft	ft		Diameter in
				ft	ft		
Service Instructions 380' Plug From 1130' to 750' 130 sks 1.22y, 5.28 gal/sk @ 15.8 ppg 5 bbls Fresh Water 28.2 bbl 15.8 ppg 2.6 bbl Fresh Water Est. TOC = 750'				Treat Down Tubing	Displacement 2.6 bbl	Packer Type	Packer Depth ft
				Tubing Vol. 4.3 bbl	Casing Vol. 68.7 bbl	Annular Vol. bbl	Openhole Vol. 3.1 bbl
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Dec/19/2020		Arrived on Location Dec/19/2020	Leave Location Dec/19/2020	Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
12/19/2020	17:20:44	0	0.0	8.23	0.0	Started Acquisition	
12/19/2020	17:25:44	0	0.0	8.23	0.0		
12/19/2020	17:28:59	5	0.1	8.64	1.1	Reset Total, Vol = 1.06 bbl	
12/19/2020	17:30:44	37	1.8	8.23	6.0		
12/19/2020	17:30:46	37	1.6	8.23	6.1	Reset Total, Vol = 5.00 bbl	
12/19/2020	17:31:53	2229	0.0	8.23	6.6	Reset Total, Vol = 0.50 bbl	
12/19/2020	17:32:23	2197	0.0	8.23	6.6	Pressure Test Lines	
12/19/2020	17:35:44	0	7.8	15.74	6.7		
12/19/2020	17:36:41	0	0.0	15.69	6.7	Reset Total, Vol = 0.02 bbl	
12/19/2020	17:40:44	101	2.5	15.65	16.1		
12/19/2020	17:45:44	105	2.4	15.94	27.9		
12/19/2020	17:48:46	110	2.0	16.20	35.2	Reset Total, Vol = 28.50 bbl	
12/19/2020	17:50:08	5	0.0	8.24	37.5	Reset Total, Vol = 2.22 bbl	
12/19/2020	17:50:44	14	0.0	8.23	37.5		
12/19/2020	17:51:08	9	0.0	8.24	37.5	Start Cement Slurry	
12/19/2020	17:51:33	9	0.0	8.23	37.5	Start Pumping Water	
12/19/2020	17:51:38	9	0.0	8.23	37.5	Remark	
12/19/2020	17:51:39	9	0.0	8.23	37.5	Remark	

Well Kats 31-34 31-34	Field Wattenberg	Job Start Dec/19/2020	Customer Crestone	Job Number ELPL-00015
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl						
Slurry 2.2	N2		Mud	Maximum Rate 4.1	Total Slurry 28.2	Mud 0.0		Spacer 5.0	N2		
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum 2261	Final 0	Average 224	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal		
Avg. N2 Percent %		Designed Slurry Volume 28.2 bbl		Displacement 2.6 bbl		Mix Water Temp 50 degF		Cement Circulated to Surface?	<input type="checkbox"/>	Volume bbl	
								Washed Thru Perfs		<input type="checkbox"/>	To ft
Customer or Authorized Representative Carl Rayas				Schlumberger Supervisor Ken Sovereign				Circulation Lost	<input type="checkbox"/>	Job Completed	<input checked="" type="checkbox"/>
								-		-	



Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Service Contract Number
E7RM-00423

Invoice Mailing Address: CRESTONE PEAK RESOURCES OPERATING, LLC-EDI ONLY 1801 CALIFORNIA ST, STE 2500 DENVER 80202-2638		Left District	Date: 29-Dec-2020	Time: 1:00 PM
		Arrive Location	Date: 29-Dec-2020	Time: 2:00 PM
		Start Job	Date: 29-Dec-2020	Time: 2:15 PM
		Complete Job	Date: 29-Dec-2020	Time: 3:45 PM
		Leave Location	Date: 29-Dec-2020	Time: 4:00 PM
		Arrived District	Date: 29-Dec-2020	Time: 5:00 PM
		Service Description Remedial Squeeze		
Customer PO 1	Contract	Well Name & Number Kats 31-34		Field
AFE	Cust Ref	County / Parish / Block / Borough		State / Province
Customer or Authorized Representative Carl Rayas		Schlumberger Location CHEYENNE WY PLANT 2070		Legal Location
API / UWI	Pricebook BYNP / RPS_GEOREF_USL_2018_USD			Rig Workover Rig
Service Instructions: Surface Plug from 682 ft to surface 43.3 bbl cmt @ 15.8ppg 1.15y 212 sks 5 gps				

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER

Item	Description	Quantity	UOM	Price	Discount	Amount
Products						
D907	CLASS G CEMENT	215	CF			
S001	S001, Calcium Chloride	202	LB			
				Products Subtotal:		
				Discount:		
				Products Total:		
Services						
102871201	Time Period 1: hours per crew, on location, outside operating time	2	HR			
				Services Subtotal:		
				Discount:		
				Services Total:		
Total (Before Discount):						
Discount:						
Special Discount:						
				Estimated Total (USD):		

Estimated Total (USD):

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE AND PROVIDED AT THE PRICES SHOWN HEREIN PURSUANT TO THE MASTER SERVICE AGREEMENT (MSA) BETWEEN CUSTOMER AND SCHLUMBERGER AND, IN THE ABSENCE OF AN ACTIVE MSA, PURSUANT TO THE SCHLUMBERGER GENERAL TERMS AND CONDITIONS.

Code: 646761 P8A/WO	
Date	12/29/2020
Well Name	Kats 31-34
AFE/LOE	16192928.1
BillCat	9621
Signature	carl rayas

Signature of Customer Authorized Representative:

Signature of Schlumberger Representative:

Carl Rayas

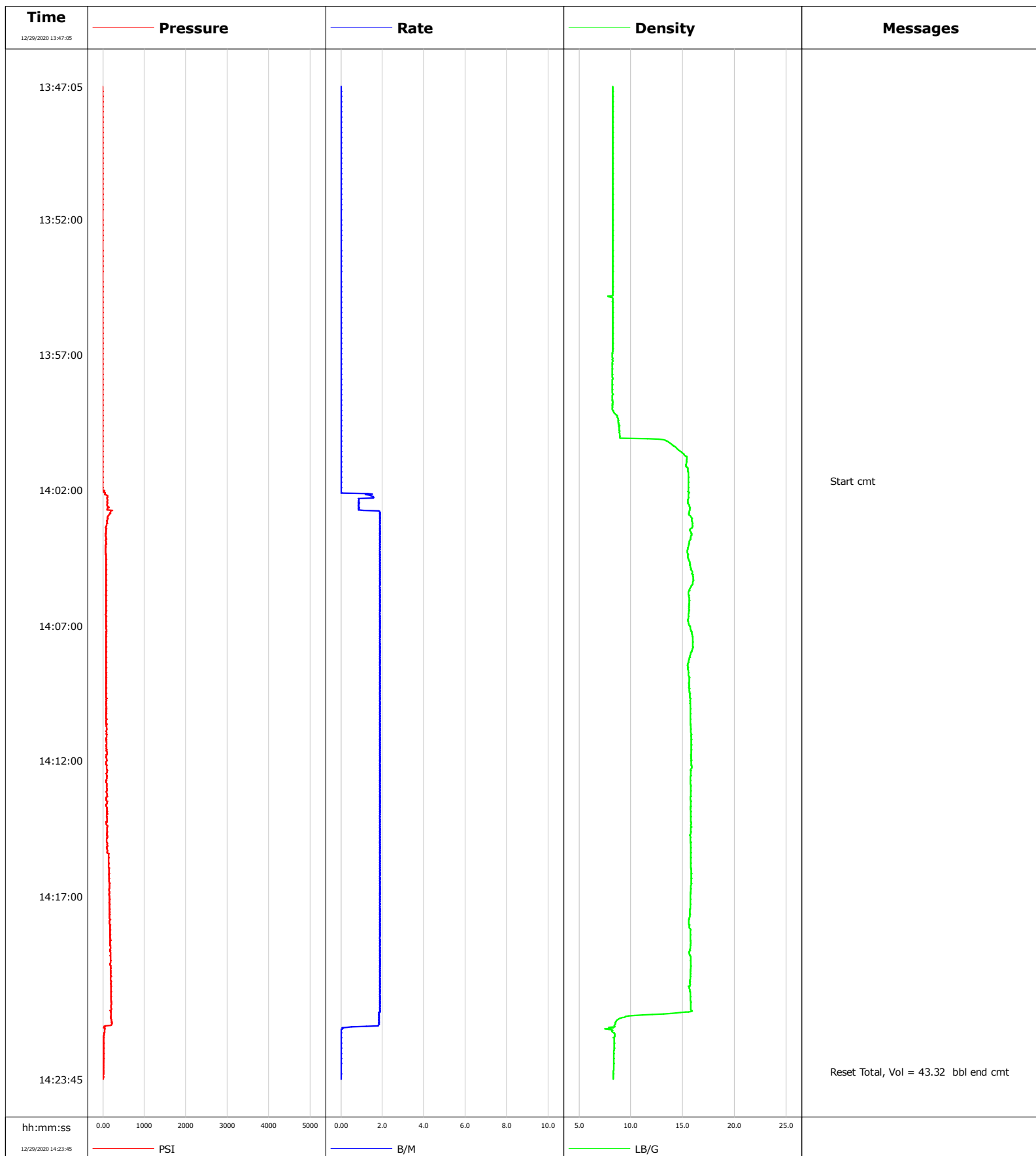
Date

Richard White

Date

Well Kats 31-34
Field DJ
Engineer Richard White
Country United States

Client Crestone
SIR No. E7RM-00423
Job Type P A Surface Plug
Job Date 12-29-2020



				Customer Crestone				Job Number E7RM-00423			
Well Kats 31-34			Location (legal) CWY			Schlumberger Location Cheyenne			Job Start Dec/29/2020		
Field DJ		Formation Name/Type		Deviation deg		Bit Size in		Well MD 682.0 ft		Well TVD 682.0 ft	
County Weld		State/Province Colorado		BHP psi		BHST 90 degF		BHCT 80 degF		Pore Press. Gradient lb/gal	
Well Master 1234		API/UWI									
Rig Name Workover		Drilled For Oil and Gas		Service Via Land		Casing/Liner					
						Depth, ft		Size, in		Weight, lb/ft	
										Grade	
										Thread	
Offshore Zone		Well Class Old		Well Type Other		682.0		8.6		24.0	
						0.0		0.0		0.0	
Drilling Fluid Type Other		Max. Density 8.40 lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe					
						T/D		Depth, ft		Size, in	
										Weight, lb/ft	
										Grade	
										Thread	
Service Line Cementing		Job Type P & A Surface Plug				T		682.0		2.4	
										4.7	
										n/a	
										n/a	
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole					
						Top, ft		Bottom, ft		shot/ft	
										No. of Shots	
										Total Interval ft	
										Diameter in	
						Treat Down Tubing		Displacement 0.0 bbl		Packer Type	
										Packer Depth ft	
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl	
										Openhole Vol. bbl	
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools				Squeeze Job			
Lift Pressure psi				Shoe Type				Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft				Tool Type			
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type				Tool Depth ft	
Cement Head Type						Stage Tool Depth ft				Tail Pipe Size in	
Job Scheduled For Dec/29/2020		Arrived on Location Dec/29/2020		Leave Location Dec/29/2020		Collar Type				Tail Pipe Depth ft	
						Collar Depth ft				Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density PSI	Volume BBL	Message					
12/29/2020	13:47:05	-5	0.0	0	0.0	Started Acquisition					
12/29/2020	13:52:05	-5	0.0	0	0.0						
12/29/2020	13:57:05	-5	0.0	0	0.0						
12/29/2020	14:01:39	-5	0.0	0	0.0	Start cmt					
12/29/2020	14:02:05	37	0.0	0	0.0						
12/29/2020	14:07:05	78	1.9	0	0.0						
12/29/2020	14:12:05	82	1.9	0	0.0						
12/29/2020	14:17:05	160	1.9	0	0.0						
12/29/2020	14:22:05	27	0.0	0	0.0						
12/29/2020	14:23:29	14	0.0	0	0.0	Reset Total, Vol = 43.32 bbl end cmt					

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 1.8	N2	Mud	Maximum Rate 1.9	Total Slurry 43.3	Mud 0.0	Spacer 0.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 238	Final 9	Average 106	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 0.0 bbl	Displacement 0.0 bbl	Mix Water Temp 74 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume bbl		
					Washed Thru Perfs <input type="checkbox"/>	To ft		
Customer or Authorized Representative Carl R.			Schlumberger Supervisor Richard White			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
						-	-	