



DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

JAN 4 1978

FIELD OFFICE - 2400 CONG. BLDG.

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

REENTER ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Chandler & Associates, Inc.

3. ADDRESS OF OPERATOR

1401 Denver Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1000' FWL; 780.92' FNL

At proposed prod. zone

(NW NW)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

10 miles northeast of Craig, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. line, if any)

780.92'

16. NO. OF ACRES IN LEASE\*

320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

3200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6621.33' Ground

22. APPROX. DATE WORK WILL START

February 15, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	300'	200 sx
7-7/8"	5 1/2"	15.5#	3200'	100 sx

1. Drill to TD of 3200' (Lewis Sand).

2. Run 5 1/2" casing if commercial production is indicated.

\* DESCRIBE LEASE

3. If dry hole, plug & abandon as instructed by the State of Colorado.

4. Mud program will be chemical gel to TD with mud up @ approximately 2200'.

5. Mud weight will be 9.5+, viscosity 45+, and water loss 6 cc or less.

6. Well control equipment will be furnished by the drilling contractor and will include double hydraulic system of 900 Series. A fillup line will be installed, equipment pressure tested before drilling out from under surface, and equipment mechanically checked daily while drilling.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

Richard Veghte

TITLE

Petroleum Engineer

DATE

12-30-77

(This space for Federal or State Office use)

PERMIT NO.

78-10

APPROVAL DATE

DIRECTOR

APPROVED BY

W. Rogers

TITLE

O & G CONS. COMM.

DATE

JAN 5 1978

CONDITIONS OF APPROVAL, IF ANY

A.P.I. NUMBER

25 081 6335

See Instructions On Reverse Side

78-10