

FORM
5

Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401849085

Date Received:

12/03/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 8960 Contact Name: Kate Miller
 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6133
 Address: 410 17TH STREET SUITE #1400 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: kmiller@bonanzacrk.com

API Number 05-123-47010-00 County: WELD
 Well Name: North Platte Well Number: 11-14-28HNC
 Location: QtrQtr: NESW Section: 21 Township: 5N Range: 63W Meridian: 6
 FNL/FSL _____ FEL/FWL _____
 Footage at surface: Distance: 1434 feet Direction: FSL Distance: 1404 feet Direction: FWL
 As Drilled Latitude: 40.381674 As Drilled Longitude: -104.445467
 GPS Data: GPS Quality Value: 1.1 Type of GPS Quality Value: PDOP Date of Measurement: 10/30/2018
 GPS Instrument Operator's Name: Chad Meiers
 FNL/FSL _____ FEL/FWL _____
 ** If directional footage at Top of Prod. Zone Dist: 76 feet Direction: FNL Dist: 689 feet Direction: FWL
 Sec: 28 Twp: 5N Rng: 63W
 FNL/FSL _____ FEL/FWL _____
 ** If directional footage at Bottom Hole Dist: 473 feet Direction: FSL Dist: 686 feet Direction: FWL
 Sec: 28 Twp: 5N Rng: 63W
 Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 09/05/2018 Date TD: 09/25/2018 Date Casing Set or D&A: 09/26/2018
 Rig Release Date: 09/30/2018 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 11690 TVD** 6409 Plug Back Total Depth MD 11599 TVD** 6409

Elevations GR 4553 KB 4570 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CBL, Mud, MWD/LWD, (RES on 123-47012).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,640	766	0	1,640	VISU
1ST	8+1/2	5+1/2	17	0	11,641	1,768	60	11,690	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,437				
SHARON SPRINGS	6,315				
NIOBRARA	6,885				

Operator Comments:

TPZ is estimate, actual will be submitted on Form 5A.

No Open Hole Logs run. Per rule 317.p.

A Resistivity log was run on the North Platte F-J-28HNC (123-47012).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: 12/3/2018

Email: anoonan@bonanzacreek.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401859426	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
2349727	CEMENT JOB SUMMARY_PRODUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2349728	CEMENT BOND_LAS	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401849085	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401855511	MWD/LWD_LAS	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401855540	MWD/LWD_PDF_5000'-6411'	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401855541	MWD/LWD_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401855543	MUD_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401855545	CEMENT BOND_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401859432	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401859448	CEMENT JOB SUMMARY_SURFACE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineering Tech	Corrected list all electric logs run abbreviation Corrected surface string cement bottom per attached cement job summary Corrected first string cement top per attached CBL Corrected first string cement bottom per attached cement job summary Passed engineering review	02/01/2021
Permit	<ul style="list-style-type: none"> • Missing Gamma Ray (.las) curve from surface-5000'; requested CBL .las; received and uploaded as doc 02349728. • Attached production string cement job summary (401859447) has an incorrect API (123-44481); deleted; corrected version received via email and uploaded as doc 02349727. • TPZ footages corrected per operator comment on Form 5A. 	12/20/2019

Total: 2 comment(s)

