

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

01/28/2021

Submitted Date:

01/28/2021

Document Number:

700702239

**FIELD INSPECTION FORM**
 Loc ID 335540 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num:
**Operator Information:**

OGCC Operator Number: 10447

Name of Operator: URSA OPERATING COMPANY LLC

Address: 950 17TH STREET, SUITE 1900

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

20 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**
**Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289262	WELL	PR	11/01/2020	GW	045-13707	BURCKLE A1	PR
289263	WELL	PR	07/07/2011	GW	045-13706	Burckle Federal A2	PR
289264	WELL	PR	11/01/2020	GW	045-13705	BURCKLE A3	PR
289265	WELL	XX	03/12/2018	LO	045-13704	Burckle A4	XX
289997	WELL	PR	11/01/2020	GW	045-13960	BURCKLE A7	PR
289998	WELL	DG	12/13/2012	GW	045-13959	Burckle A8	DG
291710	WELL	PR	11/01/2020	GW	045-14516	BURCKLE A11	PR
291712	WELL	PR	11/01/2020	GW	045-14515	BURCKLE A9	PR
297862	WELL	DG	10/07/2019	LO	045-16989	Burckle A5	DG
297863	WELL	DG	12/20/2012	GW	045-16990	Burckle A6	DG
298250	WELL	PR	07/02/2011	GW	045-17096	BURCKLE FED CA A10	PR
298251	WELL	PR	08/15/2011	GW	045-17097	BURCKLE FED CA A12	PR
422091	WELL	PR	07/08/2011	GW	045-20490	Burckle Federal A14	PR
422095	WELL	PR	08/15/2011	GW	045-20491	Burckle Federal A13	PR

**General Comment:**

COGCC Inspection Report Summary

On Thursday 1/28/2021 at approximately 1000, I, Inspector Scott Ramsey, conducted a Follow up inspection at Ursa Burckle A, at Location # 335540 in Garfield county Colorado.

While there, I observed normal production operations. All meters have been calibrated on location within the past year. C/A's from previous inspection document # 700701965 have NOT been completed.

During this inspection the following possible compliance issues were observed:

- Location still shows signs of lack of stabilization from previous inspection
- Erosion and sediment migration behind tank batteries and in south east corner at drain/sediment trap needs maintained from previous inspection
- Debris next to separators from previous inspection
- Battery signage is missing information and at entrance of location

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	snow covered		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:	• Battery signage is missing information and at entrance of location		
Corrective Action:	Install sign in correct location and provide correct information		Date: 04/28/2021
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	debris next to separators (from previous inspection)		
Corrective Action:	remove debris		Date: 01/06/2021
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
<b>Equipment:</b>			
Type: Bradenhead	# 9		corrective date
Comment:	two (2) braden heads are tied into sales and all Braden heads have telemetry for monitoring.		
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			

Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 10		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 8		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 9		
Comment:	All meters have been calibrated on location within the past year.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLS	STEEL AST		,	
Comment:	one (1) tank is heated					
Corrective Action:					Date:	

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	6	300 BBLS	STEEL AST		,	
Comment:	one (1) tank is heated					
Corrective Action:					Date:	

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type	Ignitor/Combustor	
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	289262	Type:	WELL	API Number:	045-13707	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	289263	Type:	WELL	API Number:	045-13706	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	289264	Type:	WELL	API Number:	045-13705	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	289265	Type:	WELL	API Number:	045-13704	Status:	XX	Insp. Status:	XX
Facility ID:	289997	Type:	WELL	API Number:	045-13960	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	289998	Type:	WELL	API Number:	045-13959	Status:	DG	Insp. Status:	DG
Facility ID:	291710	Type:	WELL	API Number:	045-14516	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	291712	Type:	WELL	API Number:	045-14515	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	297862	Type:	WELL	API Number:	045-16989	Status:	DG	Insp. Status:	DG
Facility ID:	297863	Type:	WELL	API Number:	045-16990	Status:	DG	Insp. Status:	DG
Facility ID:	298250	Type:	WELL	API Number:	045-17096	Status:	PR	Insp. Status:	PR

<b><u>Producing Well</u></b>			
Comment:	producing		
Corrective Action:		Date:	
Facility ID:	298251	Type:	WELL
API Number:	045-17097	Status:	PR
Insp. Status:	PR		
<b><u>Producing Well</u></b>			
Comment:	producing		
Corrective Action:		Date:	
Facility ID:	422091	Type:	WELL
API Number:	045-20490	Status:	PR
Insp. Status:	PR		
<b><u>Producing Well</u></b>			
Comment:	producing		
Corrective Action:		Date:	
Facility ID:	422095	Type:	WELL
API Number:	045-20491	Status:	PR
Insp. Status:	PR		
<b><u>Producing Well</u></b>			
Comment:	producing		
Corrective Action:		Date:	

## Environmental

### Spill/Remediation:

Comment:

Corrective  
Action:

Date:

Emission Control Burner (ECB): YES

Comment: tied into tank battery

Pilot: ON

Wildlife Protection Devices (fired vessels): YES



**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Limited storm water inspection due to snow cover  
Operator has provided documentation of their Best Management Practices for Pad Surface Stabilization.

- Location still shows signs of lack of stabilization from previous inspection
- Erosion and sediment migration behind tank batteries and in south east corner at drain/sediment trap needs maintained from previous inspection

Corrective Action: **Maintain BMP's**

Date: 01/06/2021

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700702244	photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5341113">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5341113</a>