

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/25/2021

Submitted Date:

01/25/2021

Document Number:

700702218

FIELD INSPECTION FORMLoc ID 311621 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10447

Name of Operator: URSA OPERATING COMPANY LLC

Address: 950 17TH STREET, SUITE 1900

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278666	WELL	PR	11/01/2020	GW	045-10909	NORTH BANK B1	PR
284841	WELL	PR	11/01/2020	GW	045-12293	NORTH BANK B2	PR
285220	WELL	PR	11/01/2020	GW	045-12418	NORTH BANK B4	PR
285221	WELL	PR	08/01/2012	GW	045-12417	NORTH BANK B7 PA	PR
285225	WELL	PR	03/01/2015	GW	045-12415	NORTH BANK B5	PR

General Comment:**COGCC Inspection Report Summary**

On Monday 1/25/2021 at approximately 1300, I, Inspector Scott Ramsey, conducted a follow up inspection at Ursa North Bank B, at Location # 311621 in Garfield county Colorado.

While there, I observed normal production operations. All meters have been calibrated on location within the past year. All C/A's from previous inspection document # 700701920 have been completed. Operator has provided documentation of their Best Management Practices for Pad Surface Stabilization.

During this inspection the following possible compliance issues were observed:

- Tank battery signage is missing information and located at entrance of location

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:	snow covered		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	• Tank battery signage is missing information and located at entrance of location		
Corrective Action:	Comply with rule 605.e	Date:	04/26/2021
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911		
Corrective Action:		Date:	

Good Housekeeping:

Type	DEBRIS		
Comment:			
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Deadman # & Marked	# 2		corrective date
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			

Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:	Braden heads have telemetry for monitoring.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment:	All meters have been calibrated on location within the past year		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST		,
Comment:	shared containment with produced water tanks				
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:			Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	300 BBLS	STEEL AST		,
Comment:	shared containment with condensate tanks				
Corrective Action:			Date:		

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: <u>278666</u>	Type: <u>WELL</u>	API Number: <u>045-10909</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>producing</u>				
Corrective Action:		Date:		
Facility ID: <u>284841</u>	Type: <u>WELL</u>	API Number: <u>045-12293</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>producing</u>				
Corrective Action:		Date:		
Facility ID: <u>285220</u>	Type: <u>WELL</u>	API Number: <u>045-12418</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>producing</u>				
Corrective Action:		Date:		
Facility ID: <u>285221</u>	Type: <u>WELL</u>	API Number: <u>045-12417</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>producing</u>				
Corrective Action:		Date:		
Facility ID: <u>285225</u>	Type: <u>WELL</u>	API Number: <u>045-12415</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>producing</u>				
Corrective Action:		Date:		

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): YES

Comment: tied into tank battery

Pilot: ON

Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: Limited storm water inspection due to snow cover Operator has provided documentation of their Best Management Practices for Pad Surface Stabilization.						Date: _____
Corrective Action: _____						
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402582390	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5336608
700702223	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5336603