

FORM
5

Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402562209

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>10720</u>	Contact Name: <u>Anders Elgerd</u>
Name of Operator: <u>KODA EXPLORATION LLC</u>	Phone: <u>(303) 915-2555</u>
Address: <u>2443 SOUTH UNIVERSITY BLVD 215</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80210</u>	Email: <u>elgerd@comcast.net</u>

API Number <u>05-073-06776-00</u>	County: <u>LINCOLN</u>
Well Name: <u>WHP Misty</u>	Well Number: <u>2-7</u>
Location: QtrQtr: <u>NWNE</u> Section: <u>7</u> Township: <u>17S</u> Range: <u>54W</u> Meridian: <u>6</u>	
	FNL/FSL FEL/FWL
Footage at surface: Distance: <u>952</u> feet Direction: <u>FNL</u> Distance: <u>2074</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>38.593580</u> As Drilled Longitude: <u>-103.492650</u>	
GPS Data: GPS Quality Value: <u>2.4</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>01/19/2021</u>	

** If directional footage at Top of Prod. Zone	Dist: <u>925</u> feet	Direction: <u>FNL</u>	Dist: <u>2017</u> feet	Direction: <u>FEL</u>
Sec: <u>7</u> Twp: <u>17S</u> Rng: <u>54W</u>				
		FNL/FSL		FEL/FWL

** If directional footage at Bottom Hole	Dist: <u>973</u> feet	Direction: <u>FNL</u>	Dist: <u>2071</u> feet	Direction: <u>FEL</u>
Sec: <u>7</u> Twp: <u>17S</u> Rng: <u>54W</u>				

Field Name: WILDCAT Field Number: 99999

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 11/04/2020 Date TD: 11/26/2020 Date Casing Set or D&A: 12/01/2020

Rig Release Date: 12/02/2020 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 7140 TVD** 7134 Plug Back Total Depth MD 6961 TVD** 6956

Elevations GR 4765 KB 4779 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, Triple Combo

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
SURF	12+1/4	9+5/8	J-55	36	0	500	195	500	0	VISU
1ST	8+3/4	5+1/2	P-110	17	0	7006	900	7006	4050	CBL

Bradenhead Pressure Action Threshold 150 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? No

If "NO", provide details below.

Going forward the operator will be sure to comply with Rule 408.g.
SURFACE: A total of 3 centralizers were run: 482' MD(KB), 461' MD(KB), and 421' MD(KB).
PRODUCTION: A total of 18 centralizers were run (all depths are MD (KB)): 7000', 6962', 6917', 6880', 6753', 6715', 6679', 5609', 5565', 5389', 5351', 5238', 5195', 4096', 4039', 4006', 3963', 3926'.
One cement basket was run at 4096' MD (KB) on the Production String

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 12/01/2020

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	4,049	600	1,600	4,049

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1				
NIOBRARA	1,543				
FORT HAYS	1,631				
DAKOTA	2,136				
MORRISON	2,264				
DOCKUM	2,759				
BLAINE	3,295				
LYONS	3,397				
STONE CORRAL	3,565				
WOLFCAMP	4,157				
LANSING-KANSAS CITY	4,945				
MARMATON	5,389				
CHEROKEE	5,520				
ATOKA	5,922				
MORROW	6,393				
KEYES	6,613				
SPERGEN	6,763				

Operator Comments:

The cementing contractor did not provide cement verification reports that meet the requirements outlined in the COGCC operator guidance for Rule 308.A.B(2)A.ii. Operator has provided everything that they have.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan _____

Title: Regulatory Consultant _____

Date: _____

Email: anoonan@progressivepcs.net _____

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402581888	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402586548	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402580196	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402581578	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402582276	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402585757	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402587106	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

