



ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006



RIG/UNIT #: 313
TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 5111815-SO1

DATE: 11-Dec-20, 15:00

Page: 1 of 1

COMPANY		
CRESTONE PEAK RESOURCES OPERATING LLC	LOCATION: KATS 41 - 34 (CO, Station: Lasalle)	PO:
370 - 17TH STREET, STE 2150		AFE:
DENVER, Colorado, USA 80202		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	4.00	322.00	1,288.00
Crew Travel	1.50	200.00	300.00
Labor - Floor	4.00	50.00	200.00
Tubing Wiper Rubber	1.00	48.00	48.00
BOP/ABOP w/Accumulator	1.00	300.00	300.00
CHARGES & EXPENDABLES SUB-TOTAL			2,136.00
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 2,136.00

CUSTOMER STAMP

Cole Carveth - P&A/WO	
Crestone Peak Resources - DJ Basin	
Date	12/12/2020
Well Name	Kats 6-4-34
AFE/LOE	16192929.1
BillCat	9313
Signature	Carl Rayas

ROD & TUBING DETAILS				
ROD DETAILS				
PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:
RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:
NOTES:				
TUBING DETAILS				
PULLED	SIZE:	JOINTS:	TALLY:	
RAN	SIZE:	JOINTS:	TALLY:	
LANDED AT:		NIPPLE AT:		
NOTES:				
PUMP DETAILS				
SIZE:		TYPE:	SERIAL #:	

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER: Cloudy		WIND: Calm		TEMP: 20 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
11-Dec-20, 15:00	11-Dec-20, 19:00	4.00	Well Services	Held a pre job safety meeting with all involved personnel. Addressed any safety concerns prior to starting any tasks. IPSI'S 0/0/45 (Tbg 0/Csg 0/BH 45). skid beam from Kats 6-4-34. Spot in on Titan Containments. Derrick inspection. MIRU Ensign 313 with rig related equipment. Control well with 45/45 BBLS H2O. ND 5K WH. KLX function test, NU and Torque RMOR 7-1/16" BOPE. Un land tubing (No Problems). POOH standing back tallying production tubing 272 Jts. SWI, Secure Well & SDFD.
TOTAL TIME: 4.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Floorhand	Hugo Pacheco	11-Dec-20, 15:00	4.00	1.50	No	0.00		0.00	Yes
Floorhand	Eddie Gonzalez	11-Dec-20, 15:00	4.00	1.50	No	0.00		0.00	Yes
Operator	Adrian Munoz	11-Dec-20, 15:00	4.00	1.50	No	0.00		0.00	Yes
Operator	Vincente Chavez	11-Dec-20, 15:00	4.00	1.50	No	0.00		0.00	Yes
Relief Operator	Bernardo Conchas Rojas	11-Dec-20, 15:00	4.00	1.50	No	0.00		0.00	Yes
Floorhand	Saul Medrano	11-Dec-20, 15:00	4.00	1.50	No	0.00		0.00	Yes

SIGNATURES		
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.	OPERATOR'S REP. SIGNATURE: Carl Rayas

ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006

RIG/UNIT #: 313
TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 5111815-SO2

DATE: 12-Dec-20, 07:00

Page: 1 of 1

COMPANY		
CRESTONE PEAK RESOURCES OPERATING LLC	LOCATION: KATS 41 - 34 (CO, Station: Lasalle)	PO:
370 - 17TH STREET, STE 2150		AFE:
DENVER, Colorado, USA 80202		

CHARGES & EXPENDABLES				ROD & TUBING DETAILS			
NAME	QTY	UNIT PRICE	EXT. PRICE	ROD DETAILS			
Rig Hours	11.00	322.00	3,542.00	<div>PULLED</div>	SIZE:	PLAIN:	SCRAPERS: PONYS:
Rig Manager	1.00	350.00	350.00	<div>RAN</div>	SIZE:	PLAIN:	SCRAPERS: PONYS:
Crew Travel	3.00	200.00	600.00	NOTES:			
Labor - Floor	11.00	50.00	550.00	TUBING DETAILS			
Thread Dope	1.00	40.00	40.00	<div>PULLED</div>	SIZE:	JOINTS:	TALLY:
BOP/ABOP w/Accumulator	1.00	300.00	300.00	<div>RAN</div>	SIZE:	JOINTS:	TALLY:
CHARGES & EXPENDABLES SUB-TOTAL			5,382.00	LANDED AT: NIPPLE AT:			
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 5,382.00	NOTES:			
CUSTOMER STAMP				PUMP DETAILS			
				SIZE:	TYPE:	SERIAL #:	

Cole Carveth - P&A/WO

Crestone Peak Resources - DJ Basin

Date

12/16/2020

Well Name

Kats 41-34


AFE/LOE

16192929.1

BillCat

9313

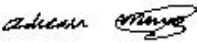

Signature



PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER: Cloudy		WIND: Calm		TEMP: 20 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
12-Dec-20, 07:00	12-Dec-20, 18:00	11.00	Well Services	Crew traveled to location. Held a pre job safety meeting with all involved personnel. Addressed any safety concerns prior to starting any tasks. IPSI'S 0. Update JSA. RU. Brand X WL. RIH. Set J CIBP. @ 8,590' (J Sand formation top 8,630', top perf 8,644'). With 2 SXS. RBIH. Set Nio CICR. @ 7,880' (Niobrara formation top 7,755', top perf 7,946'). PO/RD. And release WL. RIH. STS. Stinger on 249 JTS. (Sting In/Space Out). Sting out. Rolled hole. PSI. Test casing to 500 PSI. (Held 15 Minutes). Bleed off pressures. POOH. 3 Stands. SWI. (Winterize Equipment). Secure Well & SDFD.
TOTAL TIME: 11.00 hours				

CREW DETAILS									
ROLE	NAME		START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi) INJURY FREE
Relief Operator	Bernardo Conchas Rojas		12-Dec-20, 07:00	11.00	3.00	No	0.00		0.00 Yes
Operator	Adrian Munoz		12-Dec-20, 07:00	11.00	3.00	No	0.00		0.00 Yes
Operator	Vincente Chavez		12-Dec-20, 07:00	11.00	3.00	No	0.00		0.00 Yes
Floorhand	Eddie Gonzalez		12-Dec-20, 07:00	11.00	3.00	No	0.00		0.00 Yes
Floorhand	Hugo Pacheco		12-Dec-20, 07:00	11.00	3.00	No	0.00		0.00 Yes
Floorhand	Saul Medrano		12-Dec-20, 07:00	11.00	3.00	No	0.00		0.00 Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: <div></div>	<div>The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.</div> <div>OPERATOR'S REP. SIGNATURE:<div></div>Carl Rayas</div>

Telephone (970) 284-6006

Ticket No: 5111815-S03

Page: 1 of 1

DENVER, Colorado, USA 80202

6,552.00

\$ 6 552 00

CUSTOMER STAMP

carl rayas

H2S (%): 0.0

Crew traveled to location. Held a pre job safety meeting with all involved personnel. Addressed any safety concerns prior to starting tasks. IPSI'S 0. Pressure Test casing to 500 PSI. (Held 15 Minutes). RBIH. Sting into retainer. Update JSA. RU. Schlumberger. Pump NIO squeeze as is: Applied 500 PSI. On backside. Pumped 115 SXS. Nio blend squeeze cement @ 15.8 PPG. Then displaced tubing with 26.1 BBL. Of fresh water leaving 15 SKS. On top of the retainer. Shut down and stung out pressure was 3000 PSI. Estimated cement coverage 7,946' - 7,606' in casing. PO/LD. Partial tubing. Pump 5 BBLS. H20. Spacer, pump 10 SX. 15.8% G cement from 5,645' - 5,499' (DV tool at 5,595'). And displaced tubing with 21.4 BLS. (Full Circulation Thru Out Job). LD. Partial tubing. Pump 20 SX. 15.8% G cement from 4,970' - 4,770' (Sussex top at 5,010'). And displaced 18.4 BBLS. H20. For plug to balance (Full Circulation Thru Out Job). RD. And released cementers. Stood back 2,800' and LD. Remaining tubing. KLX. ND. RMOR. 7-1/16" BOPE. Function Test, NU. And Torque KLX. 11" BOPE. Update JSA. RU. Brand X WL. Jet Cut Casing 2,800'. PO/RD. And release WL. STS. Spear and un land casing (No Problems). RU. STS. Certified power swivel. Reciprocate, rotate and condition annulus for cement. SWI, Secure Well & SDFD.

TOTAL TIME: 12.00 hours

Yes

Carl Rayas

ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006

RIG/UNIT #: 313
TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 5111815-SO4

DATE: 15-Dec-20, 07:00

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COMPANY		
CRESTONE PEAK RESOURCES OPERATING LLC	LOCATION: KATS 41 - 34 (CO, Station: Lasalle)	PO:
370 - 17TH STREET, STE 2150		AFE:
DENVER, Colorado, USA 80202		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	11.00	322.00	3,542.00
Rig Manager	1.00	350.00	350.00
Crew Travel	3.00	200.00	600.00
Labor - Floor	11.00	50.00	550.00
Tubing Wiper Rubber	1.00	48.00	48.00
Thread Dope	1.00	40.00	40.00
Pipe Wrangler with Operator	1.00	750.00	750.00
CHARGES & EXPENDABLES SUB-TOTAL			5,880.00
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 5,880.00

CUSTOMER STAMP

Cole Carveth - P&A/WO

Crestone Peak Resources - DJ Basin

Date	12/16/2020
Well Name	Kats 41-34
AFE/LOE	16192929.1
BillCat	9313
Signature	<i>Carl Rayas</i>

ROD & TUBING DETAILS				
ROD DETAILS				
PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:
RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:
NOTES:				
TUBING DETAILS				
PULLED	SIZE:	JOINTS:	TALLY:	
RAN	SIZE:	JOINTS:	TALLY:	
LANDED AT:		NIPPLE AT:		
NOTES:				
PUMP DETAILS				
SIZE:		TYPE:	SERIAL #:	

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER: Cloudy		WIND: Calm		TEMP: 25 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
15-Dec-20, 07:00	15-Dec-20, 18:00	11.00	Well Services	Crew traveled to location. Held a pre job safety meeting with all involved personnel. Addressed any safety concerns prior to starting any tasks. IPSI'S 0. Reciprocate, rotate and condition annulus for cement. Update JSA. RU. Schlumberger. Spot stub plug from 2,800' - 2,435' as is: 20 BBLS. H2O. Spacer, 100 SXS. 15.8# AGM. Blend (22 BBLS Slurry, 1.23Y, 5.26 GPS) and displaced casing with 37 BBLS. H2O. (Full Circulation Thru Out Job) SD. and let plug balance at 10:00 AM. RD and released cementers. PO/LD 63 Jts 4.5" casing (Sent To Lundvall). RIH scrape 8-5/8" casing to 1,070'. PO/LD STS scraper. Fill Hole with H2O. SWI, Secure Well & SDFD.
TOTAL TIME: 11.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Relief Operator	Bernardo Conchas Rojas	15-Dec-20, 07:00	11.00	3.00	No	0.00		0.00	Yes
Operator	Adrian Munoz	15-Dec-20, 07:00	11.00	3.00	No	0.00		0.00	Yes
Operator	Vincente Chavez	15-Dec-20, 07:00	11.00	3.00	No	0.00		0.00	Yes
Floorhand	Eddie Gonzalez	15-Dec-20, 07:00	11.00	3.00	No	0.00		0.00	Yes
Floorhand	Hugo Pacheco	15-Dec-20, 07:00	11.00	3.00	No	0.00		0.00	Yes
Floorhand	Saul Medrano	15-Dec-20, 07:00	11.00	3.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: <i>Adrian Munoz</i>	<div>The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.</div> <div>OPERATOR'S REP. SIGNATURE: X Carl Rayas</div>

ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006

RIG/UNIT #: 313
TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 5111815-SO5

DATE: 16-Dec-20, 07:00

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COMPANY		
CRESTONE PEAK RESOURCES OPERATING LLC	LOCATION: KATS 41 - 34 (CO, Station: Lasalle)	PO:
370 - 17TH STREET, STE 2150		AFE:
DENVER, Colorado, USA 80202		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	5.00	322.00	1,610.00
Rig Manager	1.00	350.00	350.00
Crew Travel	1.50	200.00	300.00
Labor - Floor	5.00	50.00	250.00
Thread Dope	1.00	40.00	40.00
Pipe Wrangler with Operator	1.00	750.00	750.00
CHARGES & EXPENDABLES SUB-TOTAL			3,300.00
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 3,300.00

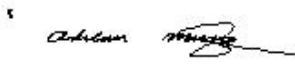

ROD & TUBING DETAILS				
ROD DETAILS				
PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:
RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:
NOTES:				
TUBING DETAILS				
PULLED	SIZE:	JOINTS:	TALLY:	
RAN	SIZE:	JOINTS:	TALLY:	
LANDED AT:		NIPPLE AT:		
NOTES:				
PUMP DETAILS				
SIZE:		TYPE:	SERIAL #:	

COST CARVEY P&A/WO	
CUSTOMER STAMP	
Crestone Peak Resources - DJ Basin	
Date	12/18/2020
Well Name	Kats 41-34
AFE/LOE	16192929.1
BillCat	9313
Signature	carl rayas

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER: Cloudy		WIND: Calm		TEMP: 25 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
16-Dec-20, 07:00	16-Dec-20, 12:00	5.00	Well Services	Crew traveled to location. Held a pre job safety meeting with all involved personnel. Addressed any safety concerns prior to starting any tasks. IPSI'S 0 after 21 hours of pumping stub plug on 12/1052020. No signs of any fluid migration, LEL'S or any trapped pressures as well is static. RIH remaining tubing to tag TOC (Stub Plug) @ 2,540' (80 Jts). LD partial tubing. Update JSA. RU Schlumberger. Pump shoe plug as is from 1,135' - 629': 10 BBLS H2O spacer, 145 SXS AGM Blend (1.22Y, 5.24 gps 31.5 bbl @ 15.8 ppg), displace tubing with 2.3 BBLS H2O, SD let plug balance. RD and released cementers. LD all tubing. KLX ND 11" BOPE. SWI. RDMO (Skid To Kats 31-34).
TOTAL TIME: 5.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Relief Operator	Bernardo Conchas Rojas	16-Dec-20, 07:00	5.00	1.50	No	0.00		0.00	Yes
Operator	Adrian Munoz	16-Dec-20, 07:00	5.00	1.50	No	0.00		0.00	Yes
Operator	Vincente Chavez	16-Dec-20, 07:00	5.00	1.50	No	0.00		0.00	Yes
Floorhand	Eddie Gonzalez	16-Dec-20, 07:00	5.00	1.50	No	0.00		0.00	Yes
Floorhand	Hugo Pacheco	16-Dec-20, 07:00	5.00	1.50	No	0.00		0.00	Yes
Floorhand	Saul Medrano	16-Dec-20, 07:00	5.00	1.50	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto. OPERATOR'S REP. SIGNATURE:  Carl Rayas

ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006

RIG/UNIT #: 313
TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 5111815-SO6

DATE: 29-Dec-20, 15:30

Page: 1 of 1

COMPANY		
CRESTONE PEAK RESOURCES OPERATING LLC	LOCATION: KATS 41 - 34 (CO, Station: Lasalle)	PO:
370 - 17TH STREET, STE 2150		AFE:
DENVER, Colorado, USA 80202		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	3.50	322.00	1,127.00
Crew Travel	1.50	200.00	300.00
Labor - Floor	3.50	50.00	175.00
CHARGES & EXPENDABLES SUB-TOTAL			1,602.00
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 1,602.00
CUSTOMER STAMP			

Cole Carveth - P&A/WO	
Crestone Peak Resources - DJ Basin	
Date	12/30/2020
Well Name	Kats 41-34
AFE/LOE	16192929.1
BillCat	9313
Signature	<i>Carl Rayas</i>

ROD & TUBING DETAILS				
ROD DETAILS				
PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:
RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:
NOTES:				
TUBING DETAILS				
PULLED	SIZE:	JOINTS:	TALLY:	
RAN	SIZE:	JOINTS:	TALLY:	
LANDED AT:		NIPPLE AT:		
NOTES:				
PUMP DETAILS				
SIZE:		TYPE:	SERIAL #:	

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER: Cloudy		WIND: Calm		TEMP: 25 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
29-Dec-20, 15:30	29-Dec-20, 19:00	3.50	Well Services	Held a pre job safety meeting with all involved personnel. Addressed any safety concerns prior to starting any tasks. IPSI'S 0 (Braden Head). Skid beam from Kats 31-34. Spot in on titan containment. Derrick inspection. MIRU Ensign 352. RIH open ended tubing to tag shoe plug TOC @ 682' (Same As Brand X WL Tag Earlier Today). RU Schlumberger. Pump surface plug from 682' - 0' with 45 bbl slurry @ 15.8# G ppg 1.15y 220 sks 5 gps and cement to surface. PO/LD all tubing. SWI. RDMO Ensign 352 (Headed To Kats 8-2-34).
TOTAL TIME: 3.50 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Operator	Adrian Munoz	29-Dec-20, 15:30	4.00	1.50	No	0.00		0.00	Yes
Operator	Vincente Chavez	29-Dec-20, 15:30	3.50	1.50	No	0.00		0.00	Yes
Relief Operator	Bernardo Conchas Rojas	29-Dec-20, 15:30	3.50	1.50	No	0.00		0.00	Yes
Floorhand	Saul Medrano	29-Dec-20, 15:30	3.50	1.50	No	0.00		0.00	Yes
Floorhand	Hugo Pacheco	29-Dec-20, 15:30	3.50	1.50	No	0.00		0.00	Yes

SIGNATURES		
RIG MANAGER/SUPERVISOR'S SIGNATURE:	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.	OPERATOR'S REP. SIGNATURE:
<i>Adrian Munoz</i>		<i>Carl Rayas</i>
		Carl Rayas