

Document Number:
402583808

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175 Contact Name: Jenifer Hakkarinen

Name of Operator: PDC ENERGY INC Phone: (303) 8605800

Address: 1775 SHERMAN STREET - STE 3000 Fax: _____

City: DENVER State: CO Zip: 80203 Email: JEnifer.Hakkarinen@pdce.com

For "Intent" 24 hour notice required, Name: Serna, Abe Tel: (720) 661-7317

COGCC contact: Email: abe.serna@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-19282-00

Well Name: WHITE Well Number: 27-7

Location: QtrQtr: NESW Section: 27 Township: 5N Range: 64W Meridian: 6

County: WELD Federal, Indian or State Lease Number: 63838

Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.368513 Longitude: -104.538635

GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: _____ Date of Measurement: 12/19/2009

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: 2500

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA-CODELL	6604	6788			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	347	300	347	0	VISU
1ST	7+7/8	4+1/2	J-55	11.6	0	6893	160	6893	5630	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6554 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sxs cmt from 2550 ft. to 2300 ft. Plug Type: STUB PLUG Plug Tagged:
Set 100 sxs cmt from 1440 ft. to 1240 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sxs cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sxs cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sxs cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 203 sacks half in. half out surface casing from 547 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

White 27-7 (05-123-19282)/Plugging Procedure (Intent)
Producing Formation: Nio/Codell: 6604'-6788'
Abandoned Formation: N/A
Upper Pierre Aquifer: 340'-1340'
TD: 6893' PBTD: 6843' (1/26/16)
Surface Casing: 8 5/8" 24# @ 347' w/ 300 sxs cmt
Production Casing: 4 1/2" 11.6# @ 6893' w/ 160 sxs cmt (TOC @ 5630' - CBL)

Other In Hole: N/A

Tubing: 2 3/8" tubing set @ 6761 (1/26/2016)

Proposed Procedure:

1. MIRU. Pull 2 3/8" tubing.
2. RU wireline company
3. TIH with CIBP. Set BP at 6554'. Top with 2 sxs 15.8#/gal CI G cement. (Top of Niobrara perms @ 6604')
4. TIH with casing cutter. Cut 4 1/2" casing @ 2500'. Pull cut casing.
5. TIH with tubing to 2550'. Mix and pump 100 sxs 15.8#/gal CI G cement down tubing. (Courtesy plug from 2550'-2300')
6. Wait a sufficient time to confirm static conditions. If at any time after placing this plug there is evidence of pressure or fluid migration, contact engineering before continuing operations
7. Pick up tubing to 1440'. Mix and pump 100 sxs 15.8#/gal CI G cement down tubing. (Pierre coverage from 1440'-1240')
8. Pick up tubing to 547'. Mix and pump 203 sxs 15.8#/gal CI G cement down tubing. Cement should circulate to surface.
9. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jenifer Hakkarinen

Title: Reg Tech

Date: _____

Email: Jenifer.Hakkarinen@pdce.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

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Attachment List

Att Doc Num

Name

402583812	WELLBORE DIAGRAM
402583813	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)