

FORM  
6Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402437951

Date Received:

07/20/2020

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10071

Contact Name: Allie Ryan

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (303) 312-8153

Address: 555 17TH ST STE 3700

Fax:

City: DENVER State: CO Zip: 80202

Email: aryan@hpres.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-19616-00

Well Name: COLORADO ENERGY

Well Number: 14-2

Location: QtrQtr: SWSW

Section: 14

Township: 10N

Range: 64W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number: COC-51609

Field Name: PAWNEE PIONEER

Field Number: 67805

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.829350

Longitude: -104.521050

GPS Data: GPS Quality Value: 2.8 Type of GPS Quality Value: Date of Measurement: 06/14/2012

GPS Instrument Operator's Name: R. GABRIEL

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
RICHARD	4177	4187	06/28/2020	B PLUG CEMENT TOP	4150

Total: 1 zone(s)

### Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	271	165	271	0	VISU
1ST	7+7/8	4+1/2	10.5	4,233	150	4,233	3,450	CBL
S.C. 1.1				2,300	50	2,384	2,300	CALC
S.C. 1.2				1,492	225	1,492	225	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2175 with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth 1800 with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth 325 with 58 sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 24 sks cmt from 1042 ft. to 1350 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 2087 ft. with 44 sacks. Leave at least 100 ft. in casing 2050 CICR Depth

Perforate and squeeze at 1790 ft. with 35 sacks. Leave at least 100 ft. in casing 1700 CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. \_\_\_\_\_ inch casing Cut and Cap Date: 07/10/2020

\*Wireline Contractor: KLX

\*Cementing Contractor: Basic Energy Services

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Dump bail, 10 sacks cement on top of RBP at 4150'. Please see WBD.  
Shot squeeze holes at 110'  
Form 44 Doc# 402532103

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Allie Ryan

Title: Regulatory Analyst Date: 7/20/2020 Email: aryan@hpres.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 1/26/2021

### CONDITIONS OF APPROVAL, IF ANY:

**COA Type** **Description**

COA Type	Description

### Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402437951	FORM 6 SUBSEQUENT SUBMITTED
402437954	CEMENT JOB SUMMARY
402437955	CEMENT JOB SUMMARY
402437957	WIRELINER JOB SUMMARY
402446692	WELLBORE DIAGRAM

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)