

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

01/25/2021

Submitted Date:

01/25/2021

Document Number:

700702215

FIELD INSPECTION FORM
 Loc ID 336016 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10447

Name of Operator: URSA OPERATING COMPANY LLC

Address: 950 17TH STREET, SUITE 1900

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278647	WELL	PR	11/01/2020	GW	045-10903	NORTH BANK A5	PR
278667	WELL	PR	03/12/2006	GW	045-10910	NORTH BANK A1	PR
285158	WELL	PR	01/01/2020	GW	045-12392	NORTH BANK A3	PR
285161	WELL	PR	05/03/2011	GW	045-12390	NORTH BANK A7	PR

General Comment:**COGCC Inspection Report Summary**

On Monday 1/25/2021 at approximately 1000, I, Inspector Scott Ramsey, conducted a follow up inspection at Ursa North Bank A, at Location # 336016 in Garfield county Colorado.

While there, I observed normal production operations. All meters have been calibrated on location within the past year. All C/A's from previous inspection document # 700701917 have been completed. Operator has provided documentation of their Best Management Practices for Pad Surface Stabilization.

During this inspection the following possible compliance issues were observed:

- Tank battery signage is missing information.

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:	snow covered		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	• Tank battery signage is missing information		
Corrective Action:	Within 60 days after the installation of a Tank battery, a permanent, conspicuous sign will be located at the battery. per rule 605.e	Date:	04/26/2021
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	911	
Corrective Action:		Date: _____

Good Housekeeping:			
Type	DEBRIS		
Comment:			
Corrective Action:		Date:	

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pig Station	# 1		
Comment:			

Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	Braden heads have telemetry for monitoring.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:	All meters have been calibrated on location within the past year.		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	chemical tank at well heads		
Corrective Action:		Date:	
Type: Plunger Lift	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST		,
Comment:	shared containment with produced water tanks				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Inspector Name: Ramsey, Scott

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	300 BBLs	STEEL AST		,	
Comment:		shared containment with condensate tanks				
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type	Ignitor/Combustor					
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	278647	Type:	WELL	API Number:	045-10903	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	278667	Type:	WELL	API Number:	045-10910	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	285158	Type:	WELL	API Number:	045-12392	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	285161	Type:	WELL	API Number:	045-12390	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:						Date:			

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): YES

Comment: tied into tank battery

Pilot: ON

Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: [Limited storm water inspection due to snow cover](#)
[Operator has provided documentation of their Best Management Practices for Pad Surface Stabilization.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700702220	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5336600