

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/25/2021

Submitted Date:

01/25/2021

Document Number:

699502179

FIELD INSPECTION FORM

Loc ID 320133 Inspector Name: MEDINA, JUSTIN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10711
Name of Operator: PAINTED PEGASUS PETROLEUM LLC
Address: 16820 BARKER SPRINGS RD #521
City: HOUSTON State: TX Zip: 77084

Findings:

- 10 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		JH@p3petro.com	
Canfield, Chris		chris.canfield@state.co.us	
Gomez, Jason		jason.gomez@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
		JM@p3petro.com	
Leonard, Mike		mike.leonard@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202782	WELL	SI	10/01/2019	OW	001-08187	JUANITA STATE 1	SI

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment: No tank labels/placards/volume on open top tank see pic

Corrective Action: Install sign to comply with COGCC rules

Date: 02/14/2021

Good Housekeeping:

Type	OTHER		
Comment:	No netting on open top tank see pic		
Corrective Action:	Net or fence pit to prevent access	Date:	<u>01/15/2021</u>
Type	TRASH		
Comment:	Trash on location see pics		
Corrective Action:	Comply with COGCC housekeeping rules	Date:	<u>01/24/2021</u>
Type	WEEDS		
Comment:	weeds unmanaged on location		
Corrective Action:	Comply with weed management rules	Date:	<u>01/24/2021</u>
Type	OTHER		
Comment:	No netting to protect wildlife, what appears to be dead bird of prey in open top tank see pic		
Corrective Action:	Comply with COGCC wildlife protection rules	Date:	<u>01/24/2021</u>
Type	OTHER		
Comment:	Hydrocarbons observed in open top tank see pic		
Corrective Action:	Comply with Hydrocarbon observation in open tank rules	Date:	<u>01/15/2021</u>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			

Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	gas motor		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1		Open Top		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	shares containment with oil tank			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 202782 Type: WELL API Number: 001-08187 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Production logs show no gas ever produced by this well with no gas meter run on location. Flaring / venting issues may need to be addressed. Last production shows 139 BBL oil produced on 9/1/19

Corrective Action: Well must be either:
1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or
2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.
Date: 01/15/2021

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? #Error
Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____
End Surf Csg Pressure: _____
Comment: _____
Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On 1/25/21 at approximately 1230 I, Inspector Justin Medina conducted an on-site inspection at: Well Name- Juanita State 1 Company Name- P3 API- 05-001-08187 In Adams County Colorado. This is a follow up inspection for document # 699502133, previous inspection corrective actions are delinquent. While there, I observed shut in well During this inspection the following possible compliance issues were observed: No tank labels/placards/volume on open top tank see pic Install sign to comply with Rule 210.d.2/14/21 weeds unmanaged on location see pics Comply with Rule 603.f . 1/24/21 Trash on location see pic Comply with Rule 603.f . 1/24/21 no netting on open top tank see pic Net or fence pit to prevent access per rule 902.d. 2/15/21 Hydrocarbons observed in open top tank see pic Comply with rule 323 1/15/21 No netting to protect wildlife, what appears to be dead bird of prey in open top tank see pic Install or repair wildlife protection equipment per rule 324 A.a 1/24/21 Production logs show no gas ever produced by this well with no gas meter run on location. Flaring / venting issues may need to be addressed. Last production shows 139 BBL oil produced on 9/1/19 Well must be either: 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 1/15/21 A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. At time of inspection weather conditions w</p>	<p>medinaj</p>	<p>01/25/2021</p>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699502180	pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5336572