

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number:	2. Name of Operator: <u>Lammie Energy</u>	3. BLM Lease No:	11. Date of Test: <u>1-22-2021</u>
4. API Number: <u>05-077-09011</u>	5. Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	12. Well Status: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Pumping <input type="checkbox"/> Injection
6. Well Name: <u>Gunderson</u>	Number: <u>13-13</u>	<input type="checkbox"/> Clock/Intermittent	<input type="checkbox"/> Plunger Lift
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NESW Sec 13, T9S-R94W</u>	8. County: <u>Mesa</u>	9. Field Name: <u>Collbran</u>	13. Number of Casing Strings: <input type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Line?
10. Minerals: <input type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian			

14. STEP 1: EXISTING PRESSURES					
Record all pressures as found	Tubing:	Tubing:	Prod. Casing:	Intermediate Cag:	Surface Casing:
	Fm: <u>NA</u>	Fm:	Fm: <u>101</u>		<u>1.5</u>

15. STEP 2: See instructions above.

16. STEP 3: BRADENHEAD TEST							
Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min Sec)	Fm: Tubing	Fm: Tubing	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow
<p>With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:</p> <p>O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whimper; S = Surge; G = Gas</p>		00:					
		05:	7:12	NA	101		W
		10:	7:13	NA	101		O
		15:	7:18	NA	101		O
		20:	7:23	NA	101		O
		25:	7:28	NA	101		O
		30:	7:33	NA	101		6
<p>BRADENHEAD SAMPLE TAKEN?</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid</p> <p>Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh</p> <p><input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black</p> <p><input type="checkbox"/> Other: (describe)</p>		<p>Note instantaneous Bradenhead PSIG at end of test: ></p>					

17. STEP 4: INTERMEDIATE CASING TEST							
Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No	Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min Sec)	Fm: Tubing	Fm: Tubing	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
<p>With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:</p> <p>O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whimper; S = Surge; G = Gas</p>		00:					
		05:					
		10:					
		15:					
		20:					
		25:					
		30:					
<p>INTERMEDIATE SAMPLE TAKEN?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid</p> <p>Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh</p> <p><input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black</p> <p><input type="checkbox"/> Other: (describe)</p>		<p>Note instantaneous Intermediate Casing PSIG at end of test: ></p>					

18. Comments:

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Kenny Sackett Title: Production Foreman Phone: 970-773-4298

Signed: Kenny Sackett Title: Date: 1-22-2021

WITNESSED BY: Title: Agency: