

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/22/2021

Submitted Date:

01/22/2021

Document Number:

696104227**FIELD INSPECTION FORM**Loc ID 418662 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
418667	WELL	SI	12/01/2015	OW	123-31972	LETTERLY USX AB 23-09P	SI

General Comment:

[This is a WELL / BATTERY inspection.](#)

[Well\(s\): 1: Shut-In | SI.](#)

[Battery: Inactive | Shut-down.](#)

Location			
<u>Lease Road:</u>			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	
Overall Good: <input type="checkbox"/>			
<u>Signs/Marker:</u>			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
<u>Spills:</u>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<u>Fencing/:</u>			
Type	SEPARATOR		
Comment:	Surrounded by metal berms.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	
<u>Equipment:</u>			
Type: Horizontal Heated Separator		# 1	corrective date
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run		# 1	
Comment:	Calibration card indicates NO calibration within last year. Last calibration: 04/15/2015. Meter Inactive. No production.		
Corrective Action:		Date:	

Type: Bradenhead	# 1	
Comment:	Appears plumbed to surface.	
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:	Controls crude oil tanks VOCs. Pilots: OFF Shut-down.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	60 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ crude oil tank.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.558756,-104.507327
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	Shares berms w/ produced H2O vault.		
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 418667 Type: WELL API Number: 123-31972 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
Observed production valves shut.
COGCC records indicate last production: 11/2015.
Yellow LTSI tag for SI/TA status present at wellsite.
Locked-Out, Tagged-Out | LOTO.
SI/TA well per variance doc. #401474555. (NOBLE).

Corrective Action: Date: **BradenHead**Date of Last Brhd Test: Annual Brhd Completed? #ErrorLast Brhd Test Results Initial Surf Csg Pressure: Fluid Type: End Surf Csg Pressure:

Comment: No record of Brhd test within last 12 months.
Submit current Brhd test.

Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
COGCC Inspection Report Summary: On FRI 01/22/2021 at approximately 13:43 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: LETTERLY USX AB /23-09P Location ID: 418662 Well Name: Letterly USX AB 23-09P API: 05-123-31972 Location County: Weld County, Colorado Weather: Mostly sunny, damp from prior storm. While there, I observed: Well(s): 1: Shut-In SI. Battery: Inactive Shut-down. During this inspection, NO possible compliance issues were observed. This is a summary of the inspection report.	evinsb	01/22/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696104228	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5335680