

FORM

21

Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402578939

Date Received:

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: <u>10730</u>	Contact Name: <u>Kevin Andrews</u>	Pressure Chart	
Name of Operator: <u>CWC PETRO LLC</u>	Phone: <u>985-332-6174</u>	Cement Bond Log	
Address: <u>6957 #A ISABELL LN</u>		Tracer Survey	
City: <u>ARVADA</u> State: <u>CO</u> Zip: <u>80007</u> Email: _____		Temperature Survey	
API Number: <u>05-125-11298</u> OGCC Facility ID Number: <u>296428</u>		Inspection Number	
Well/Facility Name: <u>MILDRED SOUTH WDW</u> Well/Facility Number: <u>2-15</u>			
Location QtrQtr: <u>SWSE</u> Section: <u>2</u> Township: <u>3S</u> Range: <u>46W</u> Meridian: <u>6</u>			

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 4/28/2015 12:00:00 AM

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval	
<u>LKMR</u>	<u>3501'-3578' 3702'-3720'</u>		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Tubing Casing/Annulus Test			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
<u>2 7/8"</u>	<u>3471'</u>	<u>3459'</u>	<input type="checkbox"/>
Bridge Plug or Cement Plug Depth			

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>01-20-2021</u>	<u>IS</u>	<u>0 PSI</u>	<u>-2" Hg</u>	<u>-2" Hg</u>
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
<u>380 PSI</u>	<u>380 PSI</u>	<u>380 PSI</u>	<u>380 PSI</u>	<u>0 PSI</u>

Test Witnessed by State Representative? OGCC Field Representative: Brian Walsh

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Kevin Andrews Print Name: Kevin Andrews
 Title: Agent For CWC Petro Email: Kandrews@lavanavest.com Date: 1-20-21

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Brian Walsh Date: 1/20/21

CONDITIONS OF APPROVAL, IF ANY:

Insp Doc # 201002185 Form 42# 402565548