

FORM

21

Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402578939

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10730	Contact Name: Kevin Andrews	Pressure Chart	
Name of Operator: CWC PETRO LLC	Phone: 785-332-6174	Cement Bond Log	
Address: 6957 #A ISABELL LN		Tracer Survey	
City: ARVADA State: CO Zip: 80007 Email:		Temperature Survey	
API Number: 05-125-11298	OGCC Facility ID Number: 296428	Inspection Number	
Well/Facility Name: MILDRED SOUTH WDW	Well/Facility Number: 2-15		
Location QtrQtr: SWSE Section: 2 Township: 3S Range: 46W Meridian: 6			

☐ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 4/28/2015 12:00:00 AM

Test Type:

- ☐ Test to Maintain SI/TA status ☒ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
LKMR	3501'-3578' 3702'-3720'			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2 7/8"	3471'	3459'	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
01-20-2021	IS	OPSI	-2" Hg	-2" Hg
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
380 PSI	380 PSI	380 PSI	380 PSI	0 PSI

Test Witnessed by State Representative? ☒

OGCC Field Representative

Brian Walsh

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Kevin D. Andrews

Print Name:

Kevin Andrews

Title:

Agent For CWC Petro

Email:

Kandrews@lavanavestress.com

Date:

1-20-21

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Brian Walsh

Date:

1/20/21

CONDITIONS OF APPROVAL, IF ANY:

Insp Doc # 201002185

Form 42# 402565548