

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/19/2021

Submitted Date:

01/21/2021

Document Number:

696104223**FIELD INSPECTION FORM**Loc ID 305858 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 69175Name of Operator: PDC ENERGY INCAddress: 1775 SHERMAN STREET - STE 3000City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	All Inspections
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
282976	WELL	SI	02/01/2019	OW	123-23589	PHINNEY 34-10	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL / CEMENTING** inspection.

Well(s): 1: Plugged & Abandoned | PA.

Plugging Operations / Cementing. Final plug.

Battery: Inactive | Shut-down.

Inactive Battery SE corner GPS coordinates: 40.497240, -104.528100

Location**Lease Road:**

Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Plunger Lift	# 0		corrective date
Comment:	Plugged & Abandoned PA. Equipment removed.		
Corrective Action:		Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 282976 Type: WELL API Number: 123-23589 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Duco Cementers

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 2550'-1480'-778'-0'

Cement Volume (sx): 580 sxs

Good Return During Job: YES

Cement Type: Class "G-Neat" 15.8#

Comment:

Workover Contractor: Ensign. Rig #318.
Cementing Contractor: Duco Cementers.

Reference:

Form 42 doc. #402576392. Notice of plugging start date: 01/18/2021. Approved.
Form 6 doc. #402561303. Notice of intent to Abandon date: 12/30/2020. Approved.

Final plug:

CREW TRAVEL TO LOC AND HELD SAFETY MEETING. CHECKED SIWP SICP 0PSI, SIBHP 0 PSI. RD WORK FLOOR AND TBG EQUIPMENT. ND BOP REMOVED WELLHEAD SURFACE CAP AND PACKING. PU 4 1/2 SUB AND UNLAND CASING. NU 8 5/8 SPOOL AND BOP. RU WORK FLOOR AND CASING EQUIPMENT BEGAN LAYING CASING DOWN TOTAL OF 59JTS OF 4 1/2 10.5# CASING ON FLOAT. RD CASING EQUIPMENT RU TBG EQUIPMENT BEGAN TITH WITH 40 STANDS FROM DERRIK PU 1 JT TOTAL OF 81 JTS IN HOLE @2550'. RU KELLY HOSE BROKE CIRCULATION AND CONDITIONED HOLE UNTIL CEMENTERS ARRIVED. MIRU DUCO CEMENT HELD SAFETY MEETING. SD PUMP ALLOWED WELL TO BALANCE OUT. RU DUCO PUMPED 5BBLs FRESH AHEAD BEGAN MIXING AND PUMPING 100 SXS (20.4bbls) OF 15.8ppg G NEAT CEMENT FROM 2550'-2300' DISPLACED TBG WITH 8.9BBLs FRESH MAINTAINED GOOD CIRCULATION THROUGHOUT PLUG. RD CEMENT LD 28JTS LEAVING 53JTS IN HOLE. RU CEMENTERS PUMPED 5BBLs FRESH AHEAD BEGAN MIXING AND PUMPING 100 SXS(20.4bbls) OF 15.8# G NEAT CEMENT FROM 1680'-1480' DISPLACED TBG WITH 5.7BBLs FRESH MAINTAINED GOOD CIRCULATION THROUGHOUT PLUG. RD CEMENTERS LD 28 JTS LEAVING 25 JTS IN HOLE. RU CEMENTERS PUMPED 5BBLs FRESH AHEAD BROKE CIRCULATION BEGAN MIXING AND PUMPING 355 SXS (71bbls) OF 15.8ppg G NEAT CEMENT FROM 778'-SURFACE RETURNED 1BBL TO SURFACE MAINTAINED GOOD CIRCULATION THROUGHOUT PLUG. RD CEMENTERS TIED IN TO CASING. LAYED DOWN REMAINING 25 JTS. WASHED UP WORK FLOOR AND TBG EQUIPMENT RIGGED IT DOWN. TOPED OFF WELL WITH 25 SXS (5BBLs) OF 15.8pppg G NEAT CEMENT, TIED IN CEMENTERS FOR WASH UP RDMO DUCO CEMENT. RD RIG PUMP AND TANKS CLEANED UP LOCATION. MOVE OUT.

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
COGCC Inspection Report Summary: On TUE 01/19/2021 at approximately 14:12 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: PDC ENERGY INC Location Name: PHINNEY-66N64W /10SWSE Location ID: 305858 Well Name: Phinney 34-10 API: 05-123-23589 Location County: Weld County, Colorado Weather: Sunny, damp from prior storm. While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations / Cementing. Final plug. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.497240, -104.528100 During this inspection, NO possible compliance issues were observed. This is a summary of the inspection report.	evinsb	01/21/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696104224	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5335046