



**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

Type	#			corrective date
Bradenhead	# 1			
Comment: <input type="text"/>				
Corrective Action: <input type="text"/>				Date: <input type="text"/>
Ancillary equipment	# 1			
Comment: automation				
Corrective Action: <input type="text"/>				Date: <input type="text"/>
Plunger Lift	# 1			
Comment: <input type="text"/>				
Corrective Action: <input type="text"/>				Date: <input type="text"/>
Deadman # & Marked	# 4			
Comment: <input type="text"/>				
Corrective Action: <input type="text"/>				Date: <input type="text"/>

**Venting:**

Yes/No	NO		
Comment: <input type="text"/>			
Corrective Action: <input type="text"/>			Date: <input type="text"/>

**Flaring:**

Type			
Comment: <input type="text"/>			
Corrective Action: <input type="text"/>			Date: <input type="text"/>

**Inspected Facilities**

Facility ID: 202648 Type: WELL API Number: 001-08053 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Well has been shut in since 7/1/2018. Needs mechanical integrity test. Contact COGCC engineering.

Corrective Action: Well must be either:  
1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or  
2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Date: 01/14/2021

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed?      #Error     

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment:

Corrective Action:

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary On 1/14/21 at approximately 1400 I, Inspector Justin Medina conducted an on-site inspection at: Well Name- Champlin 248 Amoco C 7 Company Name- Renegade API- 05-001-08053 In Adams County Colorado. While there, I observed shut in well During this inspection the following possible compliance issues were observed: Well has been shut in since 7/1/2018. Needs mechanical integrity test. Contact COGCC engineering. Well must be either: 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 1/14/21 A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	medinaj	01/14/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402575662	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5330756">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5330756</a>
699502138	pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5330752">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5330752</a>