

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/19/2021

Submitted Date:

01/19/2021

Document Number:

699303276

**FIELD INSPECTION FORM**

Loc ID 327992 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

13 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
247606	WELL	PR	05/01/2020	GW	123-15403	SPRAGUE 3-9	PR
477089	TANK BATTERY	AC	06/29/2020		-	Sprague 3-9 battery	AC

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	IGNITOR/COMBUSTOR		
Comment:	barbless wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Ag fence		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	barbless wire		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:	appear to be plumbed to surface		
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		

Comment:		Date:	
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:		Date:	
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	card in meter box indicates current calibration	Date:	
Corrective Action:		Date:	
Type: Ancillary equipment	# 6		
Comment:	automation	Date:	
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:		Date:	
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	110 bbl
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	shares containment with condensate tank				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Revas, Robbie

Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

**Wells Served By Facilities Above**

**AirsID**

API Number
123-19798
123-19961
123-19920
123-15403
123-20084

API Number	AirsID
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**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 247606 Type: WELL API Number: 123-15403 Status: PR Insp. Status: PR

**Producing Well**Comment: PR

Corrective Action:

Date:

**BradenHead**Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment:

Corrective Action:

Date:

Facility ID: 477089 Type: TANK API Number: - Status: AC Insp. Status: AC

**COGCC Comments**

Comment

User

Date

COGCC Inspection Report Summary  
On Tuesday 1/19/2021 at approximately 1310 hrs. I, Inspector Robbie Revas,  
Conducted an on-site inspection at a Crestone Peak Resources location:

Sprague 3-9 at API

#05-123-15403 in Weld County Colorado.

While there, I observed a wellsite and tank battery. PR at time of inspection.

During this inspection no compliance issues were observed:

See attached photos.

Location: dry, Weather: clear.

No follow up on this site inspection needs to be conducted to ensure the

Compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

revasr

01/19/2021

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
699303277	location pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5333242">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5333242</a>