

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/13/2021

Submitted Date:

01/17/2021

Document Number:

696104159

FIELD INSPECTION FORM

Loc ID: 305859 Inspector Name: Evins, Bret On-Site Inspection: 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 69175
Name of Operator: PDC ENERGY INC
Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	All Inspections
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
282975	WELL	SI	09/01/2019	OW	123-23590	PHINNEY 43-10	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL / CEMENTING** inspection.
Well(s): 1: Plugged & Abandoned | PA.
Plugging Operations / Cementing. Final plug.
Battery: Inactive | Shut-down.
Inactive Battery SE corner GPS coordinates: 40.497240, -104.528100

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Plunger Lift	# 0		corrective date
Comment:	Plugged & Abandoned PA. Equipment removed.		
Corrective Action:		Date:	
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 282975 Type: WELL API Number: 123-23590 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Duco Cementers Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 2550'-778'-0' Cement Volume (sx): 580 sxs

Good Return During Job: YES Cement Type: Class "G-Neat" 15.8#

Comment: [Workover Contractor: Ensign. Rig #318.](#)
[Cementing Contractor: Duco Cementers.](#)

Reference:
 Form 42 doc. #402570680 indicates notice of plugging start date: 01/12/2021. Approved.
 Form 6 doc. #402561566. Notice of intent to Abandon date: 12/30/2020. Approved.

Final plug:
 CREW TRAVEL TO LOC AND HELD SAFETY MEETING CHECKED PRESSURES 0/0. FUNCTION TEST BOP AND OPEN UP WELL. BEGAN POOH LAYING DOWN CASING ON FLOAT TOTAL OF 57 JTS 4 1/2 10.5# J-55 CASING. RDCASING EQUIPMENT SWITCH OVER TO 2 3/8 TBG EQUIPMENT. PU 2 3/8 MULLER SHOE AND BEGAN TIE IN FROM DERRICK WITH 82 JTS PU 1 JT LEAVING 83 JTS IN THE HOLE @ 2550'. RU KELLY HOSE BEGAN PUMPING TO ESTABLISH CIRCULATION AND CONDITION HOLE. CONTINUED HOLE FOR 2 HRS UNTIL CEMENTERS ARRIVED GOOD CLEAN RETURNS. SD PUMP RD KELLY HOSE ALLOWED WELL TO BALANCE OUT. MIRU DUCO CEMENT HELD SAFETY MEETING. PUMPED 5 BBLS FRESH AHEAD BEGAN MIXING AND PUMPING 100 SXS (20.4 BBLS) OF 15.8ppg G NEAT CEMENT FROM 2550'-2300' DISPLACED TBG WITH 8.9 BBLS FRESH MAINTAINING GOOD CIRCULATION THROUGHOUT PLUG. RD CEMENTERS LD 29 JTS LEAVING 54 JTS IN HOLE @ 1650', TIE IN CEMENTERS PUMPED 5 BBLS FRESH AHEAD TO BREAK CIRCULATION AND BEGAN MIXING AND PUMPING 100 SXS (20.4 BBLS) OF 15.8ppg G NEAT CEMENT FROM 1640'-1450' DISPLACED TBG WITH 5.6 BBLS FRESH MAINTAINING GOOD CIRCULATION THROUGHOUT PLUG. RD CEMENTERS LD 29 JTS LEAVING 25 JTS IN HOLE @ 778'. RU CEMENTERS PUMPED 5 BBLS FRESH AHEAD TO BREAK CIRCULATION BEGAN MIXING AND PUMPING 366 SXS (77 BBLS) OF 15.8ppg G NEAT CEMENT FROM 778'-SURFACE MAINTAINING GOOD CIRCULATION THROUGHOUT PLUG. RD CEMENTERS LD REMAINING 25 JTS, WASH UP WORK FLOOR AND TBG EQUIPMENT RIGGED IT DOWN. TIE IN CEMENTERS TO CASING AND TOP WELL OFF WITH 14 SXS (3 BBLS) OF 15.88ppg G NEAT CEMENT. RD CEMENTERS TIE IN FOR WASH UP MOVED OUT. RIG CREW RE RIG PUMP AND TANKS CLEANED UP LOCATION SET FENCING UP AND MOVED RIG/EQUIPMENT OFF LOCATION.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 01/13/2021 at approximately 10:40 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: PDC ENERGY INC Location Name: PHINNEY-66N64W /10NESE Location ID: 305859 Well Name: Phinney 43-10 API: 05-123-23590 Location County: Weld County, Colorado Weather: Mostly cloudy, damp from prior storm.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations / Cementing. Final plug. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.497240, -104.528100</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	01/17/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696104160	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5331873