

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/12/2021

Submitted Date:

01/17/2021

Document Number:

696104157

FIELD INSPECTION FORM

Loc ID: 305859 Inspector Name: Evins, Bret On-Site Inspection: 2A Doc Num: _____

Operator Information:
OGCC Operator Number: 69175
Name of Operator: PDC ENERGY INC
Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	All Inspections
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
282975	WELL	SI	09/01/2019	OW	123-23590	PHINNEY 43-10	PA

General Comment:
This is a **PLUGGED & ABANDONED WELL / CEMENTING** inspection.
Well(s): 1: Plugged & Abandoned | PA.
Plugging Operations / Cementing in progress. Initial plugs.
Battery: Inactive | Shut-down.
Inactive Battery SE corner GPS coordinates: 40.497240, -104.528100

Location

Lease Road:			
Type	Access		
comment:	Adequate.		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:				corrective date
Type: Plunger Lift	# 0			
Comment:	Plugged & Abandoned PA. Equipment removed.			
Corrective Action:		Date:		

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 282975 Type: WELL API Number: 123-23590 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Duco Cementers Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 6862' - 6561' Cement Volume (sx): 4 sxs

Good Return During Job: YES Cement Type: Class "G-Neat" 15.8#

Comment: [Workover Contractor: Ensign. Rig #318.](#)
[Cementing Contractor: Duco Cementers.](#)

Reference:
 Form 42 doc. #402570680 indicates notice of plugging start date: 01/12/2021. Approved.
 Form 6 doc. #402561566. Notice of intent to Abandon date: 12/30/2020. Approved.

Initial plugs:
 CREW TRAVELED TO LOC AND HELD SAFETY MEETING. MOVE RIG AND EQUIPMENT TO THE PHINNEY 43-10.MIRU RIG PUMP AND TANKS. CHECKED PRESSURES 50/50/0. BLED OFF TO WORK TANK AND BEGAN PUMPING DOWN CASING TO ESTABLISH CIRCULATION BROKE CIRCULATION WITH90BBLS APROX. CIRCULATED WELLFOR 1 HR UNTIL RETURNS WERE CLEAN. RD PRODUCTION TREE, FUNCTION TEST AND NU BOP. RU WORKFLOOR AND TBG EQUIPMENT UNLAND TBG AND BEGAN TOOTH TO DERRIK WITH40 STANDS LD 144 JTS ONFLOAT. TOTAL OF 224 JTS 2 3/8 4.7# J-55 TBG. KEPT WELL LOADED WHILE TOOH. MIRU RMWS WIRELINE. PU10K 4 1/2 CIBP AND RIH SET @6862' CORRIOLATED WITH LOG, POOH PU BAILOR RIH AND DUMP BAIL2 SXSOFCEMENT ON TOP OF CIBP POOH. PRESSURE TEST TO 100PSI FOR 10 MINS TEST WAS GOOD RELEASEDPRESSURE TO TANK. PU 10K 4 1/2 CIBP#2 RIH SET @6561' CORRIOLATED WITH LOG POOH, PU BAILOR RIHAND DUMP 2 SXS OF CEMENT ON TOP CIBP, POOH. PU LOGGING TOOLS RIH AND PERFORM CBL FROM 2700'.PU 4 1/2 JETT CUTTER RIH AND CUT @2500' POOH RDMO RMWS WIRELINE. RD WORK FLOOR AND TBGEQUIPMENT. ND BOP REMOVED WELLHEAD SURFACE CAP AND PACKING PU 4 1/2 SUB UNLAND CASINGSTACK OUT NU 8 5/8 SPOOL AND BOP. RU WORK FLOOR AND CASING EQUIPMENT. DRAINED ANDWINTERIZED EQUIPMENT SHUT WELL IN CLEANED UP LOC AND CREW TRAVELED HOME.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On TUE 01/12/2021 at approximately 14:58 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: PDC ENERGY INC Location Name: PHINNEY-66N64W /10NESE Location ID: 305859 Well Name: Phinney 43-10 API: 05-123-23590 Location County: Weld County, Colorado Weather: Partly sunny, damp from prior storm.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations / Cementing in progress. Initial plugs. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.497240, -104.528100</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	01/17/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696104158	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5331872