

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/12/2021

Submitted Date:

01/14/2021

Document Number:

688309447

FIELD INSPECTION FORMLoc ID 429843 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10706

Name of Operator: D90 ENERGY LLC

Address: 202 TRAVIS STREET #402

City: HOUSTON State: TX Zip: 77002

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

17 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Oakes, Kevin	713-227-0391	kevin@d90energy.com	Designated Agent
Vincent, Kenny	(337) 654-9404	kvincent@reagan.com	Principal Agent
Kosola, Jason		jason.kosola@state.co.us	COGCC EPS
Silverman, Daniel	713-227-0391	dsilverman@d90energy.com	President

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
429842	WELL	TA	06/01/2020	OW	073-06477	JOHN CRAIG 6-2	TA
435536	TANK BATTERY	AC	08/07/2012		-	JOHN CRAIG 6-2	PR

General Comment:

Spill Inspection, produced water tanks overtopped and/or leaking in containment, oil leaking out of triplex pump shed and inside triplex pump shed, 10-10 and 1-2 treater sheds have stained soil (in containment) (see attached photos)

Document #402190896 Form 10 (CO)(CC) Type: Change of Operator IN PROCESS 3/25/2020

As Drilled Location: Footages Not Available Lat/Long: 39.209550 / -103.632180 Lat/Long Source: Field Measured

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 303-638-6096

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		
Crude Oil	Tank	<= 1 bbl		
Comment:	Oil spill inside triplex pump shed (see attached photos).			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS for detailed instructions. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.			Date: 02/15/2021
Produced Water	Tank	<= 1 bbl		
Comment:	Two produced water tanks has leaked in containment. Clean staining from all tanks, removed and properly disposed of stained gravel in tank battery.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS for detailed instructions. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.			Date: 02/15/2021
Crude Oil	Separator	<= 1 bbl		
Comment:	Stained soils in treater sheds (10-10, 4-2 and 1-2). See attached photos.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS for detailed instructions. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.			Date: 02/15/2021

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Type	TANK BATTERY			
Comment:				
Corrective Action:			Date:	
Type	PUMP JACK			
Comment:				
Corrective Action:			Date:	

Equipment:

				corrective date
Type: Emission Control Device	# 3			
Comment:	two on			
Corrective Action:			Date:	
Type: Bird Protectors	# 7			
Comment:				
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:			Date:	
Type: Vertical Heater Treater	# 5			
Comment:	10-10 and 1-2 are in use			
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:	gas engine			
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:				
Corrective Action:			Date:	
Type: Pump Jack	# 0			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
GLYCOL	1	200 BBLS	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Sherman, Susan

Metal	Adequate				
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	400 BBLs	STEEL AST		,
Comment:	full				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	same metal berms as crude oil tanks				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	10	400 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	check if liner is present			
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
073-06413
073-06563
073-06568
073-06567
073-06549
073-06477

AirsID

API Number	AirsID
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Venting:

Yes/No	YES		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 429842 CDP: _____

Comment: _____

Corrective Action: _____ Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____ Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____ **Date:** _____

Comment: _____

Corrective Action: _____ **Date:** _____

On Site Inspection (305):Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

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Summary of Operator Response to Landowner Issues:

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Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

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Inspected FacilitiesFacility ID: 429842 Type: WELL API Number: 073-06477 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: Document #401256422 429842 05-073-06477 JOHN CRAIG - 6-2 4/18/2017
NIGHTHAWK PRODUCTION LLC Last MITCorrective Action: Date: _____Facility ID: 435536 Type: TANK API Number: - Status: AC Insp. Status: PR

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: sandy soils, compaction of soil is difficult to maintain, vegetation slow to grow back

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT