

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402575148

Date Received:

01/14/2021

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

479109

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: WHITING OIL & GAS CORPORATION	Operator No: 96155	Phone Numbers Phone: (970) 4374113 Mobile: (432) 6616647 Email: kyle.waggoner@whiting.com
Address: 1700 LINCOLN STREET SUITE 4700		
City: DENVER	State: CO Zip: 80290	
Contact Person: Kyle Waggoner		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402570635

Initial Report Date: 01/09/2021 Date of Discovery: 01/08/2021 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWSE SEC 25 TWP 10N RNG 58W MERIDIAN 6

Latitude: 40.802695 Longitude: -103.809852

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: OFF-LOCATION
FLOWLINE

☒ Facility/Location ID No 444465

Spill/Release Point Name: Razor 250

☐ Well API No. (Only if the reference facility is well) 05- -

☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: 30-50 degrees F, Partly Cloudy

Surface Owner: FEE

Other(Specify): Timbro Land and Cattle Co

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On January 8, 2021, a release occurred from a buried flowline from the corridor directly south of the Razor 25O. Approximately, 17 bbl of crude oil was released. The cause of this release is currently under investigation. The line was immediately isolated, and a crew was dispatched to recover free liquids.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
1/8/2021	Land Owner	Timbro Land and Cattle	970-396-5885	Notified vis phone call
1/9/2021	Weld County	Roy Rudisill	-	Notified via OEM Spill Report

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 01/14/2021		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	17	15	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO			
Secondary containment, including walls & floor regardless of construction material , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): 37		Width of Impact (feet): 25	
Depth of Impact (feet BGS): 0		Depth of Impact (inches BGS): 8	
How was extent determined?			
Visually inspected and measured			
Soil/Geology Description:			
31-Kim-Mitchell complex			
Depth to Groundwater (feet BGS) 70		Number Water Wells within 1/2 mile radius: 0	

Attachment Check List

Att Doc Num Name

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Total Attach: 0 Files

General Comments

User Group Comment Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)