

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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DE	ET	OE	ES
Document Number: 402574752			
Date Received: 01/14/2021			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 96155 Contact Name Bryce Maifeld
 Name of Operator: WHITING OIL & GAS CORPORATION Phone: (970) 286-1595
 Address: 1700 LINCOLN STREET SUITE 4700 Fax: ()
 City: DENVER State: CO Zip: 80290 Email: bryce.maifeld@whiting.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 103 00 OGCC Facility ID Number: 315166
 Well/Facility Name: HILL-61N101W Well/Facility Number: 6SWNE
 Location QtrQtr: SWNE Section: 6 Township: 1N Range: 101W Meridian: 6
 County: RIO BLANCO Field Name: RANGELY
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
 Longitude _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

	FNL/FSL		FEL/FWL	
Change of Surface Footage From Exterior Section Lines:	2024	FNL	2127	FEL
Change of Surface Footage To Exterior Section Lines:				
Current Surface Location From QtrQtr <u>SWNE</u> Sec <u>6</u> Twp <u>1N</u> Range <u>101W</u> Meridian <u>6</u>				
New Surface Location To QtrQtr _____ Sec _____ Twp _____ Range _____ Meridian _____				
Change of Top of Productive Zone Footage From Exterior Section Lines:				
Change of Top of Productive Zone Footage To Exterior Section Lines:				**
Current Top of Productive Zone Location From Sec _____ Twp _____ Range _____				
New Top of Productive Zone Location To Sec _____ Twp _____ Range _____				
Change of Bottomhole Footage From Exterior Section Lines:				
Change of Bottomhole Footage To Exterior Section Lines:				**
Current Bottomhole Location Sec _____ Twp _____ Range _____				** attach deviated drilling plan
New Bottomhole Location Sec _____ Twp _____ Range _____				

Is location in High Density Area? _____
 Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____
 Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name HILL-61N101W Number 6SWNE Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 01/14/2021

REPORT OF WORK DONE Date Work Completed _____

- Intent to Recomplete (Form 2 also required) Request to Vent or Flare E&P Waste Mangement Plan
- Change Drilling Plan Repair Well Beneficial Reuse of E&P Waste
- Gross Interval Change Rule 502 variance requested. Must provide detailed info regarding request.
- Bradenhead Plan Status Update/Change of Remediation Plans for Spills and Releases
- Other _____

COMMENTS:

Whiting requests permission to flare gas from this location. The gas production generated at this facility is minimal and it would be economically infeasible to install the approximate 1.3 miles of pipeline needed to connect into the nearest infrastructure.

Location of the nearest gas gathering infrastructure - 1.3 miles
Estimated cost associated with connection - \$858,000
Hydrogen Sulfide - <1 ppm
Average Daily Gas Flaring - 6 MCFD

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

Operator Comments:

This is the initial request to flare at this facility. An internal audit of our holdings showed that approval to flare and vent at this facility needs to be obtained.

Flared gas from the heater treater is permitted with the CDPHE (Permit # 16RB0904) and emissions generated, including flaring, remain within the permitted level.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Bryce Maifeld
 Title: Regulatory Specialist Email: bryce.maifeld@whiting.com Date: 1/14/2021

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron Date: 1/14/2021

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

1. Flaring of natural gas shall comply with COGCC Rule 903.
2. The unnecessary or excessive venting or flaring of produced natural gas is prohibited.
3. Operator is to provide prior notification to the local emergency dispatch or the local governmental designee of any flaring or venting event.
4. An Operator Monthly Report of Operations, Form 7, requires the reporting of flared, vented or used on the lease gas volumes. The reported volume includes flowback and production gas.
5. The operator is required to obtain and maintain any required air permits from CDPHE.
6. If flaring is requested after Jan 14, 2022, submit a gas capture plan via a Form 4. The Operator may not Flare or Vent pursuant to Rule 903.d.(3) unless and until the Director approves the Form 4.
7. Within 30 days of commencement of flaring: collect a gas sample for laboratory analysis including hydrogen sulfide and submit a Form 43 to upload the laboratory results to the COGCC Environmental Database. Form 43 instructions are on COGCC's website under Regulation => Forms => Form 43 COGCC Environmental Database.
8. This approval is good until 1/14/2022

General Comments

User Group	Comment	Comment Date
Engineer	Producing well 103-08019 on facility ID 315166. Production reporting for well documents gas flared starting 7/1/2015.	01/14/2021

Total: 1 comment(s)

Attachment List

Att Doc Num	Name
402574752	SUNDRY NOTICE APPROVED-VENT_FLARE
402575185	GAS ANALYSIS REPORT
402575676	FORM 4 SUBMITTED

Total Attach: 3 Files