

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/14/2021

Submitted Date:

01/14/2021

Document Number:

699502133

FIELD INSPECTION FORMLoc ID 320133 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10711

Name of Operator: PAINTED PEGASUS PETROLEUM LLC

Address: 16820 BARKER SPRINGS RD #521

City: HOUSTON State: TX Zip: 77084

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

11 Number of Comments

7 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
, TROY	713) 818-8152	tmouret@p3petro.com	All Inspections
Leonard, Mike		mike.leonard@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Gomez, Jason		jason.gomez@state.co.us	
		JH@p3petro.com	
		JM@p3petro.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202782	WELL	SI	10/01/2019	OW	001-08187	JUANITA STATE 1	SI

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	No tank labels/placards/volume on open top tank see pic 5, 6,7		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	02/14/2021

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	TRASH		
Comment:	Trash on location see pic 4		
Corrective Action:	Comply with Rule 603.f .	Date:	01/24/2021
Type	OTHER		
Comment:	No netting to protect wildlife, what appears to be dead bird of prey in open top tank see pic 6,7,8,9,10		
Corrective Action:	Install or repair wildlife protection equipment per rule 324 A.a	Date:	01/24/2021
Type	OTHER		
Comment:	Hydrocarbons observed in open top tank see pic 6,7,8,9,10		
Corrective Action:	Comply with rul 323	Date:	01/15/2021
Type	WEEDS		
Comment:	weeds unmanaged on location see pics		
Corrective Action:	Comply with Rule 603.f .	Date:	01/24/2021
Type	OTHER		
Comment:	no netting on open top tank see pic 6,7		
Corrective Action:	Net or fence pit to prevent access per rule 902.d.	Date:	01/15/2021

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Gas motor		

Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1		Open Top		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	shares containment with oil tank			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 202782 Type: WELL API Number: 001-08187 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Production logs show no gas ever produced by this well with no gas meter run on location. Flaring / venting issues may need to be addressed. Last production shows 139 BBL oil produced on 9/1/19

Corrective Action: Well must be either:Date: 01/15/2021

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or

2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

BradenHeadDate of Last Brhd Test: _____ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: _____

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 1/14.21 at approximately 1239 I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- Juanita State 1</p> <p>Company Name- P3</p> <p>API- 05-001-08187</p> <p>In Adams County Colorado.</p> <p>While there, I observed shut in well</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>No tank labels/placards/volume on open top tank see pic 5, 6,7</p> <p>Install sign to comply with Rule 210.d.2/14/21</p> <p>weeds unmanaged on location see pics</p> <p>Comply with Rule 603.f . 1/24/21</p> <p>Trash on location see pic 4</p> <p>Comply with Rule 603.f . 1/24/21</p> <p>no netting on open top tank see pic 6,7</p> <p>Net or fence pit to prevent access per rule 902.d. 2/15/21</p> <p>Hydrocarbons observed in open top tank see pic 6,7,8,9,10</p> <p>Comply with rule 323 1/15/21</p> <p>No netting to protect wildlife, what appears to be dead bird of prey in open top tank see pic 6,7,8,9,10</p> <p>Install or repair wildlife protection equipment per rule 324 A.a 1/24/21</p> <p>Production logs show no gas ever produced by this well with no gas meter run on location.</p> <p>Flaring / venting issues may need to be addressed. Last production shows 139 BBL oil produced on 9/1/19</p> <p>Well must be either:</p> <p>1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or</p> <p>2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 1/15/21</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>At time of inspection weather conditions were overcast, cold, windy.</p> <p>This is a summary of inspection report.</p>	medinaj	01/14/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699502134	pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5330366