

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10651 Contact Name Allison Schieber
 Name of Operator: VERDAD RESOURCES LLC Phone: (720) 845-6909
 Address: 1125 17TH STREET SUITE 550 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: regulatory@verdadoil.com

Complete the Attachment Checklist
OP OGCC

API Number : 05- 123 48991 00 OGCC Facility ID Number: 459722
 Well/Facility Name: SONIC STAR Well/Facility Number: 1101-03H
 Location QtrQtr: SESE Section: 11 Township: 8N Range: 60W Meridian: 6
 County: WELD Field Name: WILDCAT
 Federal, Indian or State Lease Number: COC-71628

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.670711 GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Measurement Date: 02/24/2018
 Longitude -104.049108

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

			FNL/FSL	FEL/FWL	
Change of Surface Footage From Exterior Section Lines:			<input type="text" value="273"/> <input type="text" value="FSL"/>	<input type="text" value="230"/> <input type="text" value="FEL"/>	
Change of Surface Footage To Exterior Section Lines:			<input type="text" value="318"/> <input type="text" value="FSL"/>	<input type="text" value="230"/> <input type="text" value="FEL"/>	
Current Surface Location From	QtrQtr <input type="text" value="SESE"/> Sec <input type="text" value="11"/>	Twp <input type="text" value="8N"/> Range <input type="text" value="60W"/> Meridian <input type="text" value="6"/>			
New Surface Location To	QtrQtr <input type="text" value="SESE"/> Sec <input type="text" value="11"/>	Twp <input type="text" value="8N"/> Range <input type="text" value="60W"/> Meridian <input type="text" value="6"/>			
Change of Top of Productive Zone Footage From Exterior Section Lines:			<input type="text" value="300"/> <input type="text" value="FSL"/>	<input type="text" value="945"/> <input type="text" value="FWL"/>	
Change of Top of Productive Zone Footage To Exterior Section Lines:			<input type="text" value="300"/> <input type="text" value="FSL"/>	<input type="text" value="987"/> <input type="text" value="FWL"/>	**
Current Top of Productive Zone Location From	Sec <input type="text" value="12"/>	Twp <input type="text" value="8N"/> Range <input type="text" value="60W"/>			
New Top of Productive Zone Location To	Sec <input type="text" value="12"/>	Twp <input type="text" value="8N"/> Range <input type="text" value="60W"/>			
Change of Bottomhole Footage From Exterior Section Lines:			<input type="text" value="2682"/> <input type="text" value="FSL"/>	<input type="text" value="947"/> <input type="text" value="FWL"/>	
Change of Bottomhole Footage To Exterior Section Lines:			<input type="text" value="2715"/> <input type="text" value="FNL"/>	<input type="text" value="990"/> <input type="text" value="FWL"/>	**
Current Bottomhole Location	Sec <input type="text" value="1"/> Twp <input type="text" value="8N"/> Range <input type="text" value="60W"/>				** attach deviated drilling plan
New Bottomhole Location	Sec <input type="text" value="1"/> Twp <input type="text" value="8N"/> Range <input type="text" value="60W"/>				

Is location in High Density Area? _____
 Distance, in feet, to nearest building 3803, public road: 876, above ground utility: 4834, railroad: 5280,
 property line: 230, lease line: 0, well in same formation: 197
 Ground Elevation 4880 feet Surface owner consultation date 10/04/2013

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>
NIOBRARA	NBRR	535-785	1920	8N60WSEC 1,12,36:ALL

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name SONIC STAR Number 1101-03H Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: Verdad would like to change the SHL,TPZ, and BHL location of this well.

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 01/11/2021

REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Bradenhead Plan | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |
| <input type="checkbox"/> Other _____ | | |

COMMENTS:

Verdad would like to change the SHL, TPZ, and BHL location of this well.

CASING PROGRAM

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>
CONDUCTOR	24	16	ASTM 53 -B	65	0	80	70	80	0
SURF	13+1/2	9+5/8	J-55	36	0	1525	414	1525	0
1ST	8+1/2	5+1/2	P-110	20	0	14420	1853	14420	0

POTENTIAL FLOW AND CONFINING FORMATIONS

<u>Zone Type</u>	<u>Formation /Hazard</u>	<u>Top M.D.</u>	<u>Top T.V.D.</u>	<u>Bottom M.D.</u>	<u>Bottom T.V.D.</u>	<u>TDS (mg/L)</u>	<u>Data Source</u>	<u>Comment</u>
Groundwater	Fox Hills	0	0	450	450	0-500	USGS	
Confining Layer	Pierre Shale	511	511	927	921			
Groundwater	Upper Pierre Aquifer	927	921	1560	1516	1001-10000	Other	COGCC Project 2141 published study on the Upper Pierre Aquifer.PPT 01 29 18 Hearing.
Confining Layer	Pierre Shale	1560	1516	3527	3289			
Hydrocarbon	Pierre Shale Larmier	3527	3289	4063	3772			
Hydrocarbon	Pierre Shale Terry	4063	3772	4445	4116			
Confining Layer	Pierre Shale	4445	4116	6522	6165			
Hydrocarbon	Sharon Springs	6522	6165	6614	6188			
Hydrocarbon	Niobrara	6614	6188	14420	6200			

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

Verdad would like to change he SHL,TPZ, and BHL location of this well.

The nearest well in the same formation is the boomslang Fed 8-60 14A-13-18-1 123-46658 operated by Bison Oil and Gas XX Status, measured in 3D using the anti Collision report (Please find attached as other).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Allison Schieber

Title: Sr. Regulatory Analyst Email: regulatory@verdadoil.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

Attachment Check List

Att Doc Num

Name

402568879	WELL LOCATION PLAT
402568881	DEVIATED DRILLING PLAN
402568885	OTHER
402568886	DIRECTIONAL DATA

Total Attach: 4 Files