

FORM  
5Rev  
11/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402567732

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10261

Contact Name: MARK BROWN

Name of Operator: BAYSWATER EXPLORATION &amp; PRODUCTION LLC

Phone: (303) 893-2503

Address: 730 17TH ST STE 500

Fax:

City: DENVER

State: CO

Zip: 80202

Email: mbrown@bayswater.us

API Number 05-123-51186-00

County: WELD

Well Name: Groves Farm

Well Number: N-34-33HN

Location: QtrQtr: NESE Section: 34 Township: 7N Range: 65W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 2621 feet Direction: FSL Distance: 892 feet Direction: FEL

As Drilled Latitude: 40.530271 As Drilled Longitude: -104.642926

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 10/22/2020

\*\* If directional footage at Top of Prod. Zone Dist: 2450 feet Direction: FSL Dist: 460 feet Direction: FEL  
Sec: 34 Twp: 7N Rng: 65W  
FNL/FSL FEL/FWL\*\* If directional footage at Bottom Hole Dist: 2242 feet Direction: FSL Dist: 472 feet Direction: FWL  
Sec: 33 Twp: 7N Rng: 65W  
FNL/FSL FEL/FWL

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/27/2020 Date TD: 12/25/2020 Date Casing Set or D&amp;A: 12/27/2020

Rig Release Date: 12/28/2020 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17148 TVD\*\* 7018 Plug Back Total Depth MD 17110 TVD\*\* 7018

Elevations GR 4844 KB 4869

Digital Copies of ALL Logs must be Attached



List All Logs Run:

Mud, MWD/LWD, CBL, GR on 05-123-51190

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	J55	84	0	107	500	107	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1548	403	1548	0	VISU
1ST	8+1/2	5+1/2	HCP110	20	0	17136	2665	17136	60	CBL

Bradenhead Pressure Action Threshold 464 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,859		NO	NO	
SUSSEX	4,402		NO	NO	
SHANNON	5,046		NO	NO	
SHARON SPRINGS	7,006		NO	NO	
NIOBRARA	7,026		NO	NO	

Operator Comments:

The Conductor Casing was set prior to Spud, thus the As Built dates.

Open Hole Logging Exception - No open-hole logs were run – GR on API 05-123-51190, Groves Farm O-34-33HN

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: PAUL GOTTLOBTitle: Regulatory & Engin. Tech.

Date: \_\_\_\_\_

Email: paul.gottlob@iptenergyservices.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
402571480	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402568382	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402568372	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402568373	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402568374	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402568375	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402568377	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402568379	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402574173	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402574177	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

